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DIVISION TITLE I

DEPARTMENT OF DEFENSE—CIVIL DEPARTMENT OF THE ARMY CORPS OF ENGINEERS—CIVIL

The summary tables at the end of this title set forth the conference agreement with respect to the individual appropriations, programs and activities of the Corps of Engineers. Additional items of the conference agreement are discussed below. House report 108-554 is presumed to have effect unless contradicted by this statement of the managers.

Continuing Contracts and Reprogramming

Construction of a single water resource project requires tremendous flexibility. Water resource projects are constructed in physically challenging locations. By their nature, these projects involve large mobilization costs and great uncertainties. The Corps of Engineers has been tasked with providing hundreds of water infrastructure projects in challenging locations throughout the country. Historically, the Corps has done an outstanding job of managing these great water resource projects and has provided the water infrastructure that has greatly contributed to our economic security.

The conferees recognize that one of the greatest tools that the Corps of Engineers has for managing its nationwide water resources infrastructure program is the ability to award multiyear continuing contracts. When an agency is managing, literally, hundreds of construction projects throughout the country, problems are inevitable. These can range from flood, to drought, to funding shortfalls, to unanticipated hazardous wastes encountered in the construction site, discovery of unanticipated cultural resources. Any one of these items can bring a project to a temporary halt or slow construction. By the same token, projects can be accelerated due to mild winters or below average flows on a river allowing a longer construction season and more work to be down and more funds to be utilized.

Continuing contracts allow the Corps to award large construction elements of a project to take advantage of the economies of scale available to construction contractors. Allowing these large construction elements to be managed over several years without requiring contracts to be fully funded before construction begins affords the Corps the ability to more efficiently manage multiple construction contracts. Multiyear funding, and the ability to reprogram funds, are tools that have allowed the Corps to maximize scarce resources to try to do as much as possible with the resources available to them; they also left the Corps open to changes that it has put contractors in charge of managing its funds.

The conferees have expressed concerns in the past that Corps of Engineers construction projects may have used the continuing contracts clause and the ability to reprogram funds to awards some construction contracts that may not have been fiscally prudent, in light of current budget realities. However, many of these construction contracts were awarded when surplus funds were available allowing reprogramming of funds to make up for budget shortfalls. This process has resulted in most surplus funds

being expended, leaving the Corps with very little flexibility to cover the financial obligations of the construction contracts. This has resulted in an increased number of reprogrammings necessary to satisfy as many of the Corps' financial obligations as possible.

The conferees believe that the Corps has made great strides in resolving these financial issues by applying more stringent controls on financial obligations allowed on multiyear contracts and will allow the Corps to continue to resolve this situation. However, the conferees caution the Corps that it must regain control of all aspects of program execution and execute the program appropriated to it. The use of continuing contracts and reprogramming of funds is a privilege afforded by this conference – a privilege that can be revoked. The House and Senate Appropriations Subcommittees will continue to monitor this situation and require the Corps to provide quarterly written updates to the Committees on its efforts to better manage continuing contracts and to awards contracts better suited to responsible management.

Due to the increased number of reprogrammings that are being undertaken by the Corps, the conferees believe new guidelines are needed to help monitor reprogramming of funds. The conference recognizes that the increase in reprogrammings is not entirely the fault of the Corps of Engineers. However, reprogramming guidelines have not been examined in many years, and the conference believes that it would be prudent to reexamine this privilege. Therefore, the conferees are providing the following

guidelines:

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Reprogramming Authorities – The conference requires the Corps to inform the Committees promptly and fully when a change in program execution and funding is required during the fiscal year. The following guidance is provided for Corps Civil Works programs and activities funded in the Energy and Water Development Appropriations Act.

Definition – A reprogramming includes the reallocation of funds from one activity to another within an appropriation, or any significant departure from a program, project, or activity described in the agency's budget justifications presented to and approved by Congress. For construction projects, a reprogramming constitutes the reallocation of funds from one construction project or a significant change in the scope of an approved project.

General Criteria for Reprogramming – Reprogramming is allowed only within an appropriation, with the exception, as now exist, that Flood Control and Coastal Emergency may be augmented when necessary from other Corps Civil Works appropriations. Reprogramming is allowed into only previously appropriated activities or those identified in a bill as "within available funds." Reprogrammings should not be employed to initiate new programs (unless specifically approved by both House and Senate Appropriations Committees) or to change program, project, or activity allocation in the Act or report. In cases where unforeseen events or conditions are deemed to require such changes, proposals shall be submitted in advance to the House and Senate Appropriations Subcommittees and be fully explained and justified.

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Reprogramming Guidance up to

General Investigations – Reprogramming a cumulative total of 25 percent of the appropriated funding level between studies or programs under this heading without approval of either House of Congress! However, the Chief of Engineers shall provide a quarterly report to both House and Senate Appropriations Subcommittees of all reprogrammings in excess of \$250,000 but less than \$500,000 for individual studies or programs. Approval of both House and Senate Appropriations Subcommittees is required for cumulative reprogrammings in excess of \$500,000 for individual studies or programs. Restoration of prior year savings and slippage shall not count toward the cumulative total. The conferees do not object to reprogramming up to \$50,000 to any continuing study or program that did not receive an appropriation or where the percentage limit is less that a \$50,000. All funds used to source reprogrammings described above should be surplus to current year needs for that effort.

Construction General-- Reprogramming a cumulative total of 15 percent of the appropriated funding level between projects or programs under this heading without approval of either House of Congress. However, the Chief of Engineers shall provide a quarterly report to both House and Senate Appropriations Committees of all reprogrammings in excess of \$4,000,000 but less than \$7,000,000 for individual projects or programs. Approval of both House and Senate Appropriations Committees is required for cumulative reprogrammings in excess of \$7,000,000 for individual projects or programs. Restoration of prior year savings and slippage shall not count toward the cumulative total. The conferees do not object to reprogramming up to \$300,000 to any continuing project or program that did not receive an appropriation or where the percentage limit is less that \$300,000. All funds used to source reprogrammings described above should be surplus to current year needs for that effort.

Operation and Maintenance – Unlimited reprogramming authority is granted in order for the Corps to be able to respond to emergencies. The Chief of Engineers must notify the House and Senate Appropriations Committees as soon as practicable of these emergency situations. For all other reprogrammings, a cumulative total of 50 percent of the appropriated funding level between projects or programs under this heading without approval of either House of Congress, However, the Chief of Engineers shall provide a quarterly report to both House and Senate Appropriations Committees of all reprogrammings in excess of \$5,000,000 but less than \$10,000,000 for individual projects or programs. Approval of both House and Senate Appropriations Committees is required for cumulative reprogrammings in excess of \$10,000,000 for individual projects or programs. Restoration of prior year savings and slippage shall not count toward the cumulative total. The conferees do not object to reprogramming up to \$300,000 to any continuing project or program that did not receive an appropriation or where the percentage limit is less that \$300,000. All funds used to source reprogrammings described above should be surplus to current year needs for that effort.

Mississippi River and Tributaries - The Corps should follow the same reprogramming guidelines for the General Investigations, Construction, and Operation and Maintenance portions of the Mississippi River and Tributaries Account as listed above.

GENERAL INVESTIGATIONS

The conference agreement appropriates \$144,500,000 for General Investigations. Floodplain Management Services .-- The conferees have provided \$6,813,000 for the Floodplain Management Services program, including \$776,000 to complete the Geographic Information System for East Baton Rouge, Louisiana; \$200,000 for a Blind Brook, City of Rye, New York, hydrological analysis; and \$1,000,000 for the Hurricane preparedness Studies for the State of Hawaii and the U.S. Territories in the Pacific and the Caribbean.

Coastal Field Data Collection .-- The conference agreement provides \$4,875,000 for the Coastal Field Data Collection program. Funds are provided in the amount of \$1,000,000 for the Southern California Beach Process Study, not less than \$1,000,000 for continuation of the Coastal Data Information Program, and \$1,000,000 for the State of Hawaii, the U.S. Territories in the Pacific and Caribbean, and \$1,000,000 for the Pacific Island Ocean Land Ocean Typhoon Experiment [PILOT].

Research and Development .-- Within the funds provided for the Corps of Engineers Research and Development Program, \$2,000,000 is provided for innovative technology demonstrations for urban flooding and channel restoration. These demonstrations shall be conducted in close coordination and cooperation with the Urban Water Research Program of the Desert Research Institute of Nevada. In addition, within the funds provided for the Corps of Engineers Research and Development Program \$500,000 is provided to undertake and fund a demonstration project utilizing the Rapid Environmental Decision Support Environment software to fill current technology gaps in the GIS-based approaches with respect to post-natural disaster analysis. The conferees have also included \$1,000,000 to continue its work in the area of Submerged Aquatic Vegetation or "seagrasses" and restoration efforts in the Chesapeake Bay, Maryland and Virginia. An additional \$1,000,000 has been provided to the Corps of Engineers Research and Development Center to counter declining budgets.

Upper Trinity River Basin, Texas.-- The conference report provides additional funding to proceed with Planning, Engineering and Design and continue preparation and coordination of an Environmental Impact Statement associated with the locally-preferred alternative for the Central City River Segment of the Trinity River Vision Master Plan dated April 2003.

Connecticut River Ecosystem Restoration, Vermont and New Hampshire.-- The conference has provided \$50,000 to initiate feasibility studies for the West and Ashuelot Rivers.

Other Coordination Programs.-- The conferees have provided \$4,300,000 for the Other Coordination Programs. Within the funds provided, \$500,000 is to continue work associated with the Lake Tahoe Federal Interagency Partnership.

Planning Assistance to States.— The amount provided for the Planning Assistance to StatesProgram includes \$100,000 for the Arkansas River Corridor Master Plan; \$100,0000 to continue the Ingham County, Michigan, Geographic Information System Study; \$100,000 to finish the Arkansas River Corridor Master Plan, Oklahoma; \$100,000 to initiate geotechnical investigations of a proposed damsite near Mangum, Oklahoma; \$250,000 to initiate a groundwater study for Greene County, Missouri; \$134,000 to complete the Memphis Riverfront Development, Tennessee, study; \$200,000 for Central Oahu, Hawaii; \$500,000 for Lake Champlain, Vermont; \$500,000 for remote sensing in New Mexico; \$150,000 for Lake Rogers, North Carolina; and \$150,000 to conduct an evaluation of recreation supply and demand in New Castle County, Delaware. Also included is \$250,000 to continue a New Jersey Marine Fish Evaluation Study. The Corps of Engineers is urged to consider using the Fisheries Conservation Trust, formerly known as the Save the Fish Foundation, to carry out this investigation. Within funds provided for this program, the Corps is directed to work with the Chagrin River Land Conservancy to develop strategies for preserving, and acquisition of funding for preservation of the properties known as Wilde Fields and Mayer Preserve in Cuyahoga County, Ohio.

The conferees continue are aware of the potential benefits of incorporating modular plastic belting technology into fish screen devices. Accordingly, the conference conference urges to the Corps to consider deployment of this technology in the full range of viable fish screen configurations, including submersible traveling screens. Furthermore, the conferees look forward to reviewing the agency's assessment of the technology as compared to other available fish screen devices.

CONSTRUCTION, GENERAL

The conference agreement appropriates \$1,796,089,000 for Construction, General. Red River Below Denison Dam, Arkansas, Louisiana, Oklahoma, and Texas.--The conferees have provided \$750,000 for levee rehabilitation in Arkansas and Louisiana.

American River Watershed (Folsom Dam Mini-Raise), California.-- Within funds provided for the American River Watershed (Folsom Dam Mini-Raise), California, project, the Corps is directed to continue design to the Folsom Dam replacement road and permanent bridge to assure their completion at the earliest possible date consistent with the pace of the Mini-Raise project as a whole.

The conferees include language directing the Corps of Engineers to expend its full capability, up to \$5,000,000, to advance the permanent bridge to replace Folsom Bridge Dam Road, Folsom, California, as authorized by the Energy and Water Development Appropriations Act, 2004 (P.L. 108-137) with all remaining funds devoted to the Mini-Raise. The conference is aware of reports that there have been attempts to place obstacles in the way of this work, and insists that it be allowed to proceed, unimpeded.

Florida Keys Water Quality Improvements, Florida. - The conferees have provided \$2,250,000 for the implementation of wastewater and stormwater improvements and believes these efforts should be carried out in coordination with the ongoing Everglades restoration work.

Olmsted Locks and Dam, Ohio River, Illinois & Kentucky. - None of the funds provided for the Olmsted Locks and Dam Project are to be used to reimburse the Claims and Judgment Fund.

J. Bennett Johnston Waterway, Louisiana. -- The conferees have provided \$13,000,000 for construction of navigation channel refinement features, land purchases and development for mitigation of project impacts, and construction of project recreation features and appurtenant features.

Chesapeake Bay Environmental Restoration and Protection Program, Maryland and Virginia.-- The conferces' recommendation includes \$1,500,000 for this project. Within the funds provided, \$400,000 is provided to continue environmental studies of non-native oysters.

The conferees expect the Corps, in conducting the Environmental Impact Statement [EIS] for introducing non-native oyster species into the Chesapeake Bay, to consider all alternatives, including restoration of native oyster species. The conferees also expect that the EIS will address the research gaps identified in the National Research Council report titled ''Non-native Oysters in the Chesapeake Bay" and the Chesapeake Bay Program Scientific and Technical Advisory Committee report on the same subject.

Rural Montana, Montana.-- The conferees have provided \$2,000,000 for the Rural Montana project. Within the funds provided the Corps is directed to give consideration to projects at Belgrade, Manhattan, Livingston, Butte, Helena, and Drummond, Montana. Other communities that meet the program criteria should be considered as funding allows.

Rural Nevada, Nevada.— The conferees have provided \$20,000,000 for the Rural Nevada project. Within the funds provided the Corps is directed to give consideration to projects at Boulder City, Lyon County (Carson River Regional Water System), Gerlach, Incline Village, Lawton-Verdi, Esmeralda County, Churchill County, West Wendover, Searchlight, Yerington, Virgin Valley Water District, Lovelock, Carson City, Hemenway Valley Wastewater treatment and Huffaker Hills Reservoir Water Conservation Nevada. Other communities that meet the program criteria should be considered as funding allows.

Tropicana and Flamingo Washes, Nevada.- The conferees have provided \$24,000,000 to continue construction of this flood control project. The conference recommendation includes \$3,000,000 for work performed in accordance with Section 211 of Public Law 104-303.

Central New Mexico, New Mexico.-- The conference has included \$5,000,000 for this project which includes funding to continue the Black Mesa project begun in fiscal year 2004.

Middle Rio Grande Flood Protection, New Mexico. -- The conferees have included \$300,000 to continue the Belen, Mountainview, and Isleta General Reevaluation Report.

Fire Island Inlet to Montauk Point, New York.- The conferees have included additional funding for the continuation of the reformulation study.

Ohio Environmental Infrastructure, Ohio. — The bill contains \$22,000,000 for the Ohio Environmental Infrastructure program authorized by section 594 of the Water Resources Development Act of 1999. The amount provided includes: \$15,000 for the Jackson County water line project; \$100,000 for the Morgan County, Bishopville, water project; \$475,000 for the Morgan County, McConnelsville, storm water project; \$1,000,000 for the Muskingum County, Zanesville, wastewater treatment facility; \$25,000 for the Vinton County, Arbaugh/Hope water line extension; \$350,000 for the

Buckeye Lake, water line project; \$500,000 for the Hancock County, Village of Janera, wastewater collection system; \$1,000,000 for the Village of West Jefferson, water treatment facility; \$1,000,000 for the City of Louisville, protection for wastewater treatment plant; \$2,000,000 for the Stark County, Zimber Ditch project; \$500,000 for the Noble County, sewer system; \$500,000 for the Youngstown, Orchard Meadow Combined Sewer Overflow project; \$500,000 for the Lake County, Concord Township sanitary sewer line improvement; \$100,000 for the Lake County, Perry Township, Shepard Road waterline extension; \$900,000 for the Lake County, Village of Perry, Sanitary sewer system; \$1,000,000 for the Toledo Combined Sewer Overflow project; \$1,000,000 for the Tech Town Dayton Technology Campus water and sewer project; \$2,500,000 for the University of Dayton, Brown and Stewart water and sewer project; \$640,000 for the Clinton County, Clinton Massie School District sewer project; \$1,500,000 for the Springfield Applied Research and Technology Park water and sewer project; \$700,000 for the Clark County Southwest Regional Waste Water Treatment Plant expansion; \$500,000 for Clark County, Village of Donnelsville sewer system project; \$1,350,000 for the Fayette County, Village of Bloomingberg, Waste Water Treatment Plant; \$100,000 for the Pickaway County, Harrison and Madison Township water and sewer project; \$150,000 for the Village of Corning water and sewer project; \$1,880,000 for the Scioto County, Minford Wastewater Treatment Facility; and \$250,000 for the City of Dayton, Northeast Quadrant water and sewer infrastructure.

Columbia River Treaty Fishing Sites, Oregon and Washington.- The conferees have included \$700,000 for facilities at White Salmon, WA.

Elk Creek Lake, Oregon. – Funds provided in this Act and funds previously appropriated for the Elk Creek Lake, Oregon, project are available to plan and implement long-term management measures at the project to maintain the project in an uncompleted state, including design and construction of a permanent trap-and-haul facility to replace the existing, interim facility. Funds may not be used for any further work on the Corps of Engineers proposal to remove a section of the dam for fish passage.

Cheyenne River Sioux Tribe, Lower Brule Sioux, South Dakota.-- The conference notes that Title IV of the Water Resources Development Act of 1999, as amended, authorizes funding to pay administrative expenses, implementation of terrestrial wildlife plans, activities associated with land transferred or to be transferred, an annual expenses for operating recreational areas. The conferees have included \$5,750,000 for this effort. Within the funds provided, the conference directs that not more than \$1,000,000 shall be provided for administrative expenses, and that the Corps is to distribute the remaining funds as directed by Title IV to the State of South Dakota, the Cheyenne River Sioux Tribe and the Lower Brule Sioux Tribe.

Rural Utah, Utah. -- The conference has provided \$1,000,000 for this project and encourages the Corps to proceed with those projects which are eligible and are prepared to move forward.

Columbia River Fish Mitigation, Avian Predation, Columbia/Snake River Basin, Washington, Oregon, and Idaho.-- The conferees are aware of the need to investigate the effect of avian predation on the survival of listed salmon and steelhead in the Columbia/Snake River Basin and directs the Secretary to provide up to \$750,000, as needed, from the Columbia River Fish Mitigation project for this purpose. The conference expects the Corps of Engineers to coordinate with the Secretary of Commerce

and the Secretary of the Interior to develop an implementation plan and initiate actions to reduce avian predation where such actions are determined to be biologically and cost effective.

Aquatic Plant Control Program.— The conferees have included \$4,500,000 for the Aquatic Plant Control program's base research and development activities. In an effort to maximize limited funding for eradication and harvesting, the conference strongly recommends that these efforts be undertaken only where a local sponsor agrees to provide 50 percent of the cost of the work. Within the funds provided, \$300,000 is for a cost shared effort with the State of South Carolina and \$400,000 is for a cost shared effort with the State of Vermont and \$100,000 is for the control of aquatic nuisance vegetation in the Potomac and Tributaries, Virginia, Maryland, and District of Columbia. The conference urges the Corps to establish a cost shared program with the State of Hawaii.

Beneficial Uses of Dredged Material.-- The conference recommendation includes \$6,000,000. Within the funds provided \$3,000,000 is for Morehead City Harbor, NC.

Dam Safety and Seepage/Stability Correction Program. — The conference recommendation includes \$10,500,000 for the program. Within the funds provided, \$3,000,000 is provided for the Corps to complete work on Waterbury Dam in Vermont.

Shoreline Erosion Control and Development and Demonstration.-- The conference recommendation includes \$7,000,000. Within the funds provided \$400,000 is provided for Sacred Falls, Hawaii.

Continuing Authorities Program (CAP). – The conference departs from its usual practice in the presentation of CAP projects chosen for funding. In previous conference reports, CAP funding for individual projects was presented in an unstructured text form. For fiscal year 2005, in order to increase uniformity and simplify use of the report, CAP funding will be shown in a table, with information limited to identification of the CAP authority under which the project is authorized, the name of the project, and the amount of funding provided.

The conferees are aware that many projects selected for funding under the Continuing Authorities Program have not received any funds due to overwhelming demand and limited funding authority within the Continuing Authorities Program. The conference directs that such projects should receive priority consideration for any available such funds, in fiscal 2005, and in the future.

The continuing project authorities listed below, allow the Corps great flexibility to respond to various, limited-scope, water resource problems facing communities throughout the Nation. This program has proven to be remarkably successful in providing a quick response to serious local problems. These problems range from flood control and navigation to bank stabilization and environmental restoration. The conferees have provided funds in excess of the budget request for virtually all of these accounts. As a general rule, once a project has received funds for the initial phases of any of these authorities, the project will continue to be funded as long as it proves to be environmentally sound, technically feasible, and economically justified, as applicable. With this in mind, the conference has chosen to limit explicit direction of these project authorities.

The conferees are aware that there are funding requirements for ongoing, continuing authorities projects that may not be accommodated within the funds provided for each program. It is not the conference's intent that ongoing projects be terminated. If

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additional funds are needed to keep ongoing work in any program on schedule, the conference urges the Corps to reprogram the necessary funds.

Stark County, Ohio project is now provided under the Ohio Environmental Infrastructure program. The conference is informed that \$700,000 in funding was provided for Butler Lake, Illinois, in fiscal year 2004, most of which has not been expended, and directs that, if true, the Corps of Engineers utilize funding provided to initiate construction on an expedited basis.

Tribal Partnership Program.-- The conferees acknowledge the serious impacts of coastal erosion and flooding due to continued climate change in Alaska. The conference expects the Corps to continue its work in this area and has included a total of \$4,000,000, of which \$2,000,000 is to combat erosion in Alaska.

The conferees held a field hearing in Anchorage, Alaska on June 29 and 30, 2004, on the impacts of severe erosion and flooding on Alaska Native villages. The conferees heard from various Federal agencies, Alaska State Departments and Alaska Native village representatives on the severity of the erosion and flooding problem and what assistance is available for those communities most affected. The conferees found that communities such as Kivalina, Koyukuk, Newtok, and Shishmaref are in imminent danger due to flooding and erosion and are planning to relocate.

However, there is no Federal or State agency to coordinate and assist these communities in the relocation or in the interim provide preventative measures to slow the affects of the erosion and flooding. The conference finds there is a need for an Alaska erosion baseline study to coordinate and plan the appropriate responses and assistance for Alaska villages in the most need and to provide an overall assessment on the priority of which villages should receive assistance. Therefore, the conference has provided the \$2,000,000 for this study.

In addition, the conferees have also included \$150,000 for Idaho; \$150,000 for Nevada to initiate cultural resource restoration on historic Washoe lands; and \$150,000 for New Mexico to further the tribal assistance efforts by the Corps in these States.

MISSISSIPPI RIVER & TRIBUTARIES

Atchafalaya Basin, Louisiana. – The conference has included \$1,253,000 for the continued levee enlargement construction work.

Yazoo Basin, Mississippi, Yazoo Backwater Project (Pumping plant and Nonstructural Features), Mississippi. – The conference has provided \$12,000,000 and directive legislative language to maintain the schedule to complete the design, to initiate the pump supply contract, and to continue the real estate activities.

OPERATION AND MAINTENANCE

Mobile Harbor, Alabama. – The conferees have included an additional \$1,000,000 to continue the Garrows Bend environmental restoration.

Tennessee –Tombigbee Waterway, Alabama & Mississippi.-- The conference has included an additional \$650,000 to perform additional maintenance dredging. Of the funds provided, up to \$300,000 may be used for aquatic plant control activities.

Anchorage Harbor, Alaska.-- The conferees have included an additional \$2,000,000 for maintenance dredging of the harbor.

Chena River Lakes, Alaska.-- The conferees have included an additional \$775,000 for the additional deferred maintenance work of the Chena River Lakes project.

Nome Harbor, Alaska. – The conference has included an additional \$1,000,000 for additional maintenance dredging of the harbor.

Cherry Creek, Chatfield, and Trinidad Lakes, Colorado.-- The conferees have included an additional \$1,549,000 for continued repairs at these three lakes. This action in no way is intended to alter the Corps of Engineers' lease and property accountability policies. It is the conference's understanding that the State of Colorado has agreed to cost share this project on a 50-50 basis. It is also the understanding of the conferees that the Secretary is not to assume, nor share in the future of the operation and maintenance of these recreation facilities. Of the funds provided, the Corps is directed to conduct a reallocation study for Chatfield Reservoir project.

Intracoastal Waterway, Delaware River to Chesapeake Bay, Delaware and Maryland.-- The conference recommendation includes \$14,400,000 for this project. Within the funds provided, \$500,000 is included for maintenance costs of the SR-1 Bridge and \$100,000 for plans and specifications for the Summit Bridge approaches.

Apalachiacola, Chattahoochee and Flint Rivers, Georgia, Alabama, and Florida.- The conference has included an additional \$5,231,000, which includes annual dredging of the river channel, annual operations and maintenance of the George W. Andrews Lock, spot dredging of shoals, continuation of slough mouth restoration, and routine operations and maintenance of the project.

Dworshak Dam and Reservoir, Idaho.-- The conferees have included an additional \$500,000 for site improvements and environmental compliance efforts.

Snake River Dredging, Idaho, Oregon, and Washington.-- The conferees have recommended \$250,000 for dredging completion of the Programmatic Dredged Material Management Plan/Supplemental Environmental Impact Statement and for maintenance dredging on the Snake River.

Ohio River Locks and Dams, Kentucky, Illinois, Indiana, and Ohio.-- Within the funds provided, the Corps of Engineers is directed to utilize up to \$2,500,000 in cooperation with Operation Respond, a non-profit organization, to implement a demonstration project collecting and integrating imagery of a selected segment of the Ohio Basin, gathering data from Federal and non-Federal interests, developing and testing software primarily for the use of emergency responders, and for stabilization measures for the Emery Lane bank failure at Indianapolis, Indiana.

Wolf Creek Dam, Lake Cumberland, Kentucky.-- Additional funding includes \$500,000 for parking improvements at Lee's Ford Marina, as well as additional funding for powerhouse-related repairs.

Mississippi River Between Missouri River and Minneapolis (MVR Portion), Illinois.-- The conference recommendation includes \$43,473,000. Within the funds provided, \$1,000,000 is for continuation of the rehab of Lock and Dam 11.

Delaware River, Philadelphia to the Sea, New Jersey, Pennsylvania, and Delaware.-- The conferees have included an additional \$1,450,000 for completion of the Pea Patch Island project.



FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM (FUSRAP)

The conferees provide \$165,000,000 for the Formerly Utilized Sites Remedial Action Program (FUSRAP). The additional funds are to be used to accelerate cleanup of existing FUSRAP sites and to address potential new sites that may qualify as eligible FUSRAP sites, such as the former Sylvania nuclear fuel site located in Hicksville, New York.



OFFICE OF THE ASSISTANT SECRETARY OF THE ARMY (CIVIL WORKS)

The conferees provide \$4,000,000 for the salaries and expenses of the Office of the Assistant Secretary of the Army (Civil Works). This office had previously been funded under the Operation and Maintenance, Army, appropriation.

Council Grove Lake, Kansas. – The conference has included additional funding for the repair and upgrade of public use facilities.

Wilson Lake, Kansas.-- The conference has provided additional funding for the Corps to conduct a reallocation study.

Barren River Lake, Kentucky.-- The conferees have provided additional funding for the repair and upgrade of public use facilities.

J. Bennett Johnston Waterway, Louisiana.-- The conference has included additional funding for bank stabilization repairs, dredging entrances to oxbow lakes, routine operation and maintenance activities, annual dredging requirements, and backlog maintenance.

Fort Peck Dam, Montana.-- The conferees have included additional funds to complete the on-going construction work related to the site.

Cochiti Lake, New Mexico.-- The conferees have provided additional funds for the continuation of studies that were initiated in fiscal year 2004, which include the proposed operational changes and gate automation and to begin the relocation of the Al Black area.

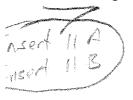
Garrison Dam and Lake Sakakawea, North Dakota.-- The conference has provided additional funds for mosquito control and for deferred maintenance activities. The conference is aware that low lake levels on Lake Sakakawea, North Dakota have made the current marina located at Fort Stevenson unusable and expects that the Army Corps to use funds within this account to relocate this marina to Garrison Bay.

Norfolk Harbor, Craney Island, Virginia.-- The conference has provided additional funds in order to raise the containment dikes to provide the capacity needed for the Norfolk Harbor Deepening project.

Connecticut River Flood Control Dams, Vermont.-- \$250,000 has been provided for fish passage facilities at these projects.

Columbia & Lower Willamette River Below Vancouver, Washington and Portland, Oregon.-- The conference recommendation includes \$250,000 for the Astoria Boat Basin.

Regional Sediment Management Demonstration Program.-- The conferees have provided \$2,500,000 for this program. Within the funds provided, \$500,000 is for the southeast coast of Oahu, Hawaii and \$1,000,000 is for the Littoral Drift Restoration Program, Washington.



GENERAL PROVISIONS

CORPS OF ENGINEERS

- Sec. 101. The conference report includes language regarding credits and reimbursements.
- Sec. 102. The conference report includes language regarding Tuscarawas County, Ohio.
- Sec. 103. The conference report includes language about divesting civil works functions.

- Sec. 104. The conference report includes language regarding Alamagordo, New Mexico.
- Sec. 105. The conference report includes language regarding Stark County, Ohio.
- Sec. 106. The conference report includes language the St. Georges Bridge in Delaware.
- Sec. 107. The conference report includes language regarding Lake Cumberland, Kentucky.
- Sec. 108. The conference report includes language regarding the Lake Tahoe Basin in California and Nevada.
- Sec. 109. The conference report includes language regarding the Lake Tahoe Watershed in California and Nevada.
- Sec. 110. The conference report includes language regarding the Prado Dam in California.
- Sec. 111. The conference report includes language regarding the Black Warrior-Tombigbee Rivers in Alabama.
- Sec. 112 and Sec. 113. The conference report includes language regarding the submittal of Chief of Engineers reports.
- Sec. 114. The conference report includes language regarding coastal wetlands conservation funding.
- Sec. 115. The conference report includes language regarding Lake Sakakawea in North Dakota.
- Sec. 116. The conference report includes language regarding Central City in Fort Worth, Texas.
- Sec. 117 The conference report includes language regarding Alaska erosion.
- Sec. 118. The conference report includes language regarding Cook Inlet, Alaska.
- Sec. 119. The conference report includes language regarding Northern Wisconsin.
- Sec. 120. The conference report includes language regarding St. Croix Falls, Wisconsin.
- Sec. 121. The conference report includes language regarding Burns Harbor, Indiana.
- Sec. 122. The conference report includes language regarding Duck River, Alabama.

Sec. 123. The conference report includes language regarding Yakatat, Alaska.

	BUDGET REQUEST INVESTIGATIONS PLAN	DLANNING	INVESTIGATIONS PLANNIN	NCE
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ANAK AK	1 1	1	50	1 1
AKIITAN HABBOB AK	135	1 1	135	1 1
ALASKA REGIONAL PORTS. AK.	150	1 1	, 200	1 1
ANCHORAGE HARBOR DEEPENING, AK	50) } 3	125	1 1
BARROW COASTAL STORM DAMAGE REDUCTION, AK	1,000	1 + 1	700	1 1
COFFMAN COVE, AK	:	1 1	100	1 1
CRAIG HARBOR, AK	90	1	150	1
DELONG MOUNTAIN HARBOR, AK	250	1 1 t	625)
EKLUTNA RIVER WATERSHED, AK	20	1	425	1 1
HAINES HARBOR, AK	135	1 1 1	218	1 1 1
HOMER HARBOR MODIFICATION, AK	300	\$ } 2	450	3 3
KAKTOVIK, AK	20	1 1	20	1
KENAI EROSION CONTROL, AK	1	1 1	200	1 2 5
KETCHIKAN HARBOR, AK.	20	1 1	150	1 1
KLAWACK HARBOR, AK	\$ \$ \$	1 i	20	1 6
KNIK BRIDGE CROSSING, AK	\$ 1 4	1 1	100	1 1
KOTZEBUE SMALL BOAT HARBOR, AK	20	1 1	20	1 1
LITTLE DIOMEDE HARBOR, AK	20	1 1	150	t I

	INVESTIGATIONS PLANNING			
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
MATANIISKA RIVER FROSTON AK	1 2 1	1 1	125	1
MCGRATH AK		1 1	175	i i
MEKORYIIK HARBOR. AK.	. 50	1	150	1 1
PORT I TONS HABBOR AK	•	1 1	100	1 1 5
SAINT GEORGE NAVIGATION IMPROVEMETS. AK		1 1	425	1 1
SKAGWAY RIVER AK		1	125	1
INALAKI FET HARBOR AK		t t	275	;
INAL ASKA HARBOR AK	. 150	1 1	325	1 1
ANDEZ HARBOR AK	1	1 1	150	1 1
HITTIER BREAKWATER AK	. 50	;	20	1 1
YAKUTAT, AK.	1 1 1	1 1	1,000	1 1
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
AKIZONA				
AGIJA ERTA AZ		; ;	25	1 1
GTI A RIVER & TRIBS. AZ	f 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	i i	25	1 1
JAVA IO NATTON AZ		1 1	25	3 8
DIMA COUNTY A7		!	713	1 4
STILL TO RIVER PIMA COUNTY. AZ.	. 253	t E	253	i f
STO SALADO DESTE SALT RIVER, AZ		1	478	1 1
SANTA CRITZ RIVER GRANT RD TO FT LOWELL RD, AZ	. 100	1 1	253	93
SANTA CRIIZ RIVER PASEO DE LAS IGLESIAS. AZ		1	339	1 1
A SHIY-AY AKIMFI SALT RIVER RESTORATION PROJECT, AZ.	. 349	t j	1	750

	INVESTIGATIONS PLANNING	PLANNING	INVESTIGATIONS PLANNIN	PLANNING
ARKANSAS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	; ; ; ; ; ;
ARKANSAS RIVER LEVEES, AR. ARKANSAS RIVER NAVIGATION STUDY, AR & OK. HOT SPRINGS, AR. MAY BRANCH, FORT SMITH, AR. NORTH LITTLE ROCK, AR. WHITE RIVER BASIN COMPREHENSIVE, AR & MO. WHITE RIVER MINIMUM FLOWS, AR AND MO.	500		500 67 1,000	125 25 50 100 150 100
CALIFORNIA				
ALISO CREEK MAINSTEM, CA. AMERICAN RIVER WATERSHED, CA. ARANA GULCH WATERSHED, CA. ARROYO SECO WATERSHED RESTORATION, CA. BALLONA CREEK ECOSYSTEM RESTORATION, CA. BOLINAS LAGOON ECOSYSTEM RESTORATION, CA. CALAVERAS COUNTY WATERSHEDS, CA. CALIFORNIA COASTAL SEDIMENT MASTER PLAN, CA. CITY OF CARPENTERIA, CA. CITY OF CARPENTERIA, CA. CITY OF SAN BERNADINO, CA.	265	. 4	265 100 175 225 100 116 100 75	: : : : : : : : : : : : : : : : : : : :

	BUDGET REQUEST	QUEST	CONFERENCE	VCE
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
COAST OF CALIFORNIA. LOS ANGLES COUNTY, CA	1	1	450	\$ \$ \$
COVOTE DAM CA	200	1 1	200	!
DESERT HOT SPRINGS. CA	1 1	1 1	200	f f
N LEANDRO, CA	; ;	t 5 8	29	1
GRAYSON AND MURDERER'S CREEKS, WALNUT CREEK BASIN, CA.	300	1 1	200	: :
HUMBOLDT BAY LONG TERM SHOAL MANAGEMENT, CA	1 1 1	1 1	123	1
I AGIINA CREFK WATERSHED. CA.	1 1	1 5 7	29	1 1
I AGIINA DE SANTA ROSA. CA	200	1 2 2	200	t t
LAKE ELSINORE ENVIRON RESTOR, CA	!!!	1 1	25	i 1 3
I A RIVER WATERCOURSE, SAN JOSE CREEK, CA	1 1	1	20	1 1
I AGAS CREEK FLOOD PROTECTION PROJECT, CA	; 1 1	1 1	; ;	325
I OS ANGELES COUNTY DRAINAGE AREA, CORNFIELDS, CA	32	1 1	45	\$ \$ 1
LA COUNTY DREDGE MATERIAL MGMT, CA	: ;	i ! !	38	i i
LOS ANGELES COUNTY, CA	089	1 1	630	\$ 3
LOS ANGELES RIVER WATERCOURSE, HEADWORKS AREA, CA	1 1	1 1	225	1
I OWFR CACHE CREEK. YOLO COUNTY, WOODLAND AND VICINITY,	1 5 5	300	3 2 5	300
LOWER MISSION CREEK (FLOOD CONTROL AND CREEK REHABILIT	1 1	i 1 1	f ;	200
MALIBU CREEK WATERSHED, CA	325	1	325	\$ 1 1
MARINA DEL REY AND BALLONA CREEK, CA	175	; ;	175	1 1 1
MATILIJA DAM, CA	375	1 1	388	:
	1	; ;	175	1 1
MUGU LAGOON, CA	140	1 1	184	1 1 1
NAPA RIVER SALT MARSH RESTORATION, CA	1	1 1	1 1 1	250
NAPA VALLEY WATERSHED MANAGEMENT, CA	200	4 # 1	200	i i
NEWPORT BAY LA-3 SITE DESIGNATION, CA	:	1 6	100	1 1 1
NFWPORT BAY SAN DIEGO CREEK WATERSHED, CA	1 1	1 1	98	; ; ;

INVESTIGATIONS			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1 4 7	3 3	100	1 1 1
200	1 1	200	1 1
i i	t 1 1	195	\$ \$ \$
3 1 2	1 1	20	1 1
5 k 2	400	3 2 1	400
1 1	1 1	1 1 2	25
200	1 1	200	1 1
# #	8 8	300	1 1
200	1 1 1	250	1 1
200	1	200	1 1
200	1 1	- 1,000	1 1
100	1 1	100	1 1
178	1 1	178	1 1
; ;	1	125	100
1 1	1 1	150	1 1 1
1 1	1	100	1 1 1
F E B	1 1 1	100	1
200	1	200	1 1
130	1	130	; ;
200	i ;	200	1 1
;	i i t	20	1 1 1
1 1	1 1	18	3
300	1 1	400	1 1
1,000	† † †	1,000	1
:	1 2 2	200	1
1 1	1 1	225	\$ 8 1
	200 200 200 200 200 200 100 178 130 200 1300 1,000		

INVESTIGATIONS PLANNING INVESTIGATIONS PLANNING

SANTA ROSA CREEK ECOSYSTEM RESTORATION, CA	200	1 1 1	525	1 1
	i i	;	09	1 1
	1 1 1	3 1	121	250
SONOMA CREEK AND TRIBUTARIES, CA	274	!!!	274	\$ }
	1 1	1 1 1	325	1 1
	100	1 1	} 2 †	1
STRONG AND CHIOCKEN RANCH SLOUGH, CA	1 1	1 1	25	1
SUN VALLEY WATERSHED, CA	1 1	1 1	38	1
SUTTER COUNTY, CA	275	1 1	275	1
TAHOE BASIN. CA	:	1 1 ,	1 1 1	1,000
TIJUANA RIVER ENVIRONMENTAL RESTORATION, CA	1 1	: :	. 38	1
TIJUANA RIVER VALLEY, CA	1 5 7	; ;	100	l I
UPPER GUADALUPE, CA	i i i	t 3 3	1	75
	46	\$ 1 1	273	1
	\$ 1 1	1 1 1	75	1
VENTURA AND SANTA BARBARA, CA	1 1	1 1	20	1
VENTURA HARBOR SAND BYPASS, CA	1 1	i i	211	1
WESTMINSTER, COYOTE AND CARBON CANYON CREEK WATERSHEDS	122	1 1	122	1
WESTMINSTER, EAST GARDEN GROVE, CA	416	;	416	1
WHITE RIVER AND DEER CREEK, CA	100	1 1 1	20	1
WHITEWATER RIVER BASIN, CA	1 1	1 1	;	75
а.	100	1 1 1	100	1
- 2	;	100	1 1	350

COLORADO

	INVESTIGATIONS PLANNING	QUEST PLANNING	INVESTIGATIONS PLANNIN	NCE PLANNING
ADAMS COUNTY, CO	225 100 185 200 273	; ; ; ; ; ; ;	225 185 200 273	38 : : : :
COMMONWEALTH OF NORTHERN MARIANA ISLANDS ROTA HARBOR MODIFICATIONS, CNMITINIAN HARBOR MODIFICATIONS, CNMI	50	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. 50	
DELAWARE CHESAPEAKE & DELAWARE CANAL, ENV RESTORATION, DE & MD. FLORIDA	100	1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1
BISCAYNE BAY FEASIBILITY STUDY, FL. DAYTONA BEACH SHORES, VOLUSIA COUNTY, FL EGMONT KEY SHORELINE STABILIZATION, FL FLAGLER COUNTY, FL. HILLSBOROUGH RIVER, FL LAKE WORTH INLET, PALM BEACH COUNTY, FL LITTE TALBOT ISLAND, FL MILE POINT, FL.	200 100		75 225 500 75 200 100	

	INVESTIGATIONS PLANNING	t	INVESTIGATIONS PLANNING	PLANNING	
PORT EVERGLADES HARBOR, FL. SARASOTA COUNTY, LIDO KEY, FL. ST. JOHNS COUNTY, FL. ST. LUCIE COUNTY, FL. ST PETERSBURG HARBOR, FL. WALTON COUNTY, FL. WITHLACOOCHEE RIVER, FL.	100	; ; ; ; ; ; ; ;	63 25 75 75 100 250	25 150 200 	
AUGUSTA, GA	150 100 100 122 250 250 	500 500	75 450 100 100 122 250 250 250 110	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	
GUAM					

150

100

3 HAGATNA RIVER FLOOD CONTROL, GUAM.....

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,		0 0	20	
CE		300	, 43	
INVESTIGATIONS PL		150 50 100 150 50 50	155	11,300 11,300 32 32 500 60 60 32
NEST PLANNING			1 1 1 1 1 1	; ; ; ; ; ; ; ;
BUDGET REQUEST INVESTIGATIONS PLAN		150 50 100 150 50		800 800 32 32 500 60 60
	HAWAII	ALA WAI CANAL, OAHU, HI. BARBERS POINT HARBOR MODIFICATION, OAHU, HI. KAHUKU, HI. KAHUKU, HI. KAHUKU HI. KAHUKU HI. KAHUKU HI. KIHEI AREA EROSION, HI. NAMILIMILI HARBOR MODIFICATION, KAUAI, HI. WAIKIKI BEACH, HONOLULU, HI. WAILUPE STREAM FLOOD CONTROL STUDY, HI.	IDAHO BOISE RIVER, ID	ALEXANDER & PULASKI COUNTIES, IL. DES PLAINES RIVER, IL (PHASE II) GREAT LAKES FISHERY AND ECOSYS RESTOR, IL. ILLINOIS RIVER ASIN RESTORATION, IL. LILINOIS RIVER ECOSYSTEM RESTORATION, IL. LILINOIS SHORELINE EROSION, IL. KEITH CREEK, ROCKFORD, IL.

	INVESTIGATIONS PLANNING	DLANNING	INVESTIGATIONS PLANNING	VCE PLANNING
PEORIA RIVERFRONT DEVELOPMENT, IL	200 200 944	100	200 355 1,172	13,500
INDIANA HARBOR, IN	200	700	200	350
IOWA				
CLEAR LAKE WATERSHED, IA	1 1 5 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 2 1 1	193 150 25	100 25
KANSAS				
BRUSH CREEK BASIN, KS & MO. GRAND (NEOSHO) RIVER BASIN WATERSHED, KS & OK. MANHATTAN, KS. TOPEKA, KS. GRAND UPPER TURKEY CREEK, KS. GRAND WHITEWATER RIVER WATERSHEDS, KS. GRAND WALLING WALERSHEDS, KS. GRAND WALLING WATERSHEDS, KS. GRAND WALLING WALERSHEDS.	75 110 70 300 219	1 1 1 1 J 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	138 75 155 109 300 235	

CE	PLANNING	
CONFERENCE	PLANNING INVESTIGATIONS	
1 1 1	PLANNING	
BUDGET REQUEST	INVESTIGATIONS	

KENTUCKY				
GREENUP LOCKS AND DAM, OHIO RIVER, KY & OH. LICKING RIVER, KY METROPOLITAN LOUISVILLE, JEFFERSON COUNTY, KY METROPOLITAN LOUISVILLE, MILL CREEK BASIN, KY METROPOLITAN LOUISVILLE, SOUTHWEST, KY. OHIO RIVER MAIN STEM SYSTEMS STUDY, KY, IL, IN, PA, WV	1,080	310	50 50 50 50 45 122 1,580	450 50 122
LOUISIANA				
41TF RIVER AND TRIBUTARIES ECOSYSTEM RESTORATION, LA.	250	1 !	250	1 1
AMITE RIVER AND TRIBUTARIES. BAYOU MANCHAC, LA	100	1 1	100	;
ICHAFALAYA RIVER AND BAYOUS CHENE. BOEUF AND BLACK, L	350	1 1	850	1 1 1
COUNTY SUBSECTION OF THE COUNTY OF THE COUNT	1 1 1	550	1 1	550
ALOU SUNNEL ESCH, EN	1 1	;	193	1 1
NICASTEL LOCK - A	200	; ;	250	1 5
ALCACIEU RIVER BASIN A	350	1 1	350	1 1 1
ALCASTELL RIVER PASS SHIP CHANNEL ENLARGEMENT, LA.	20	1 1	125	t t
POSS LAKE WATER SUBPLY IMPROVEMENTS. LA.	: :	1 1	200	3 3 3
INDUCTIONS PROTECTION IA	;	1 1	100	1 1
INTERIOR COASTAL AREA ECOSYSTEM RESTORATION, LA	8,000	i i	8,500	1 1
restestedt biver gille nitlet ecosystem Restoration, L	225	1 1	1	1 1
PLAQUEMINES PARISH URBAN FLOOD CONTROL, LA	300	1 1	350	3 3 1

 $\omega x = r - I$

STE		INVESTIGATIONS PLANNING	DEST PLANNING	INVESTIGATIONS PLANNING	4CE PLANNING
SOUTHWEST ARKANSAS, AR AND LA 300 50		350	1	575	i i r
300 300 100 1	•) 1	4 3 5	25	1 1
300	BERNARD PARISH HRBAN FLOOD CONTROL, LA	300	1	350	1 1
100	CHARLES PARTSH JIRBAN FLOOD CONTROL, LA	300	1 1	029	1 1 1
100	IOHN THE BAPTIST A	1 1	1 1	175	1 1
MARYLAND TRIBUTARIES, MD & DC	T BATON BOILGE IA	1	1 E 3	1 1	20
100 100 220 221 324 103	T SHORE, LAKE PONTCHARTRAIN, LA	r t	‡ 1 1	1 1 1	150
100 100 100 220 221 324 103	MAINE				
100 220 221 324 103	RSPORT HARBOR, ME	1 1	1 1	. 63	\$ \$ 1
100 220 221 221 324 103	MARYLAND				
100 220 221 324 103 103		1 1	1	160	1 1
220 221 324 103	COSTIA RIVER AND TRIBUTARIES, PG COUNTY LEVEE, MD &	100	\$!	100	1 1
220 221 324 103	TIMORE METRO WATER MD	1 1	1 1	1 #	90
221 324 103	S BAY SHORE THE SENT BUDG MODEL & REG SEDI MGT, MD	220	1 1	220	i i
324 103 103	ESAPEAKE BAY SHORELINE EROSION. MD. PA & VA	221	1 1 2	361	1 1
103	STERN SHORE MID CHESAPEAKE BAY ISLAND, MD	324	1	912	1
103	INTINGS RANDOLF LAKE MD	:	1	25	1 1
	JER POTOMAC ESTUARY WATERSHED, ST MARY'S WATERSHED,	103	1	103	1 1
MASSACHUSETTS	DDLE POTOMAC RIVER BASIN, MD	1 1 1	\$ 1 1	200	1 1 1
2000000	MASSACHUSETTS				

BLACKSTONE RIVER WATERSHED RESTORATION, MA & RI BOSTON HARBOR (45-FOOT CHANNEL), MA	100	1 1 1 1 1 1 5 1 1 1 1 1	100 650 25	25
MICHIGAN				
MI TALL TALL TALL TALL MI	1 1 5	1	50	1 1
	1 1	i i	175	;
GREAT LAKES NAV SYST STUDY, MI. IL. IN. MN, NY, OH, PA	800	1	1,650	!!!
JOHN GLENN GREAT LAKES BASIN (STRATEGIC PLAN), MI, IL,	1 1	i i	. 20	;
JOHN GLENN GREAT LAKES BASIN (BIOHYDROLOGICAL), MI, IL	1	i f	20	3 3
JOHN GLENN GREAT LAKES BASIN (RECREATION BOATING), MI,	î î	1 1	20	1 1 1
ROUGE RIVER SUPP PLAN MI	1 1	1 1	25	1
ST. CI	8 1 8	f !	75	1 1 1
MINNESOTA				
MINNEHAHA CREEK WATERSHED. UMR LAKE ITASCA TO L&D 2, M	300	1	300	1 1
MINNESOTA RIVER BASIN MN & SD	43	1	43	1
PEN RIVER OF THE NORTH RASIN MN ND SD & MANITOBA, C	751	1 1	751	1 1
POSEALL MN (RED RIVER OF THE NORTH BASIN)	149	1	149	1 1
SOUTH WASHINGTON CTY WATERSHED. UMR LAKE ITASCA TO L&D	300	1 1	300	; ; 1
A WILD RICE RIVER, MN (RED RIVER OF THE NORTH BASIN)	400	i i i	400	1 1

	INVESTIGATIONS PLANNING	EST PLANNING	INVESTIGATIONS PLANNING	NCE PLANNING
IddISSISSIW	1	1 1 1 1 1 1 1	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
GULFPORT AND HARRISON, MS	200	1	50 200 150 400	
MISSOURI				
CHESTERFIELD, MO	325 60 60 500 500 500 500 500 500 500 500	4 4 5 0	375 180 180 500 500 338	50 25 450 25 200
YELLOWSTONE RIVER CORRIDOR, MT	158	E 5 1	158	1 1

INVESTIGATIONS PLANNING INVESTIGATIONS PLANNING

NEBRASKA					
LOWER PLATTE RIVER AND TRIBUTARIES, NE	257	1 1	257	1 1 F	
NEVADA					
LOWER LAS VEGAS N LAS VEGAS, NVTAHOE REGIONAL PLANNING, NV	1 1 1	1,000	350	2,500	
NEW HAMPSHIRE			ži.		
MERRIMACK RIVER WATERSHED STUDY, NH & MA	200	; ; ;	250	i i	
NEW JERSEY					
DELAWARE RIVER BASIN COMPREHENSIVE, NJ, PA & DE	† 1 1	f 1 t	150	1 1	
GOFFLE BROOK, BOROUGH OF HAWTHORNE, NJ	25	135	52	132	
GREAL EGG HARBUR INLEL TO LUMNSEND INLELT, NOTTON TO BULDSON DENDETTAN ESTITARY HACKENSACK MEADOWLANDS, NJ	100	1 1	350	1	
HUDSON - RARITAN ESTUARY, LOWER PASSAIC RIVER, NJ	20	1 1	250	1 1	
LOWER SADDLE RIVER	1 1	1 1	25	175	
MANASQUAN INLET TO BARNEGAT INLET, NJ	; i	1 1	25	15	
MID DELAWAKE KIVEK BASIN COMPKEHENSIVE, NO 8 17	1 1	2 3 4	i i t	75	
NEW JERSEY SHORE PROTECTION, HEREFORD TO CAPE MAY INLE	460	1 1 1	460	1 1	

	INVESTIGATIONS PLANNING	UEST PLANNING	CONFERENCE INVESTIGATIONS PLANNING	NCE PLANNING
,, t	1 1 2 2 4 4 4 4 1 1 1 2 3 3 4 4 4 4 4 4 5 4 5 4 5 4 5 4 5 4 5 4		1	; ; ; ; ; ;
NEW JERSEY SHORE INF ALTERNATIVE LONG-TERM NOURISHMENT	256	i t	256	1 1
DASCATE DIVER FNVIRD RESTOR		i I	25	2 2
DASCATO DIVER HARRISON N.I	1 1 1	200	1 1	475
DECKMAN RIVER RASIN N.	100	;	250	: 1
DAHLAY RIVER BASIN NJ		1 1	175	1 1
DADITAN RAY AND SANDY HOOK RAY HIGHLANDS NJ		1	200	1 1 1
DADITAM BAY AND SANDY HOOK BAY KEYPORT NJ	150	1 1	200	1 1
DADITAN BAY AND SANDY HOOK BAY LEONARDO, NJ.	198	1 1	224	i !
DADITAM BAY AND SANDY HOOK BAY INTON BEACH N.J.		1 1	1 1	75
DADITAN BAY & SANDY HOOK PORT MOUMOUTH. NJ	; ;	1	1	25
CUDELICRIED BY BY AND TRIBITARIES N.	100	1	. 100	i i
SOUTH BIVER RABITAN RIVER BASIN N.J.		50	£ 1	150
STONY BROOK MILISTONE RIVER BASIN NJ.	100	1	100	l Ł
JODED BOCKAMAY RIVER N.	1 1 3	1 1	38	f t
WOODBRIDGE RIVER BASIN, NJ	100	1 2	200	1 1 1
NEW MEXICO				
MN SECTION NA	106	1 1	106	1
ESPANDIA VALLEY RIO GRANDE AND TRIBUTARIES. NM	50	1	125	t 1
MIDDLE RIO GRANDE BOSQUE, NM	175	1	225	1 1
RIO GRANDE BASIN, NM. CO & TX.	125	1 1	125	3 3
SANTA FF NM	175	1 1	250	1 1 1
SW VALLEY FLOOD REDUCTION, NM	1 2	! !	1 1	350

BRONX RIVER BASIN, NY. BUFFALO RIVER EAWLISONMENTAL DREDGING, NY EIGHTEEN MILE CREEK, NY FREEPORT CREEK, NY FLUSHING BAY AND CREEK, NY FLUSHING BAY AND CREEK, NY HUDSON RIVER HABITAT RESTOR, NY HUDSON - RARITAN ESTUARY, GOWANUS CANAL, NY HUDSON - RARITAN ESTUARY, NY & NJ JAMAICA BAY, NY NOWNTAUK POINT, NY NY HARBOR ANCHORAGES, NY NY HARBOR ANCHORAGES, NY NY HARBOR EOF LONG ISLAND, ASHAROKEN, NY 175 NORTH SHORE OF LONG ISLAND, BAYVILLE, NY.		
50 130 130 NY 150 NY 150 150 175 175	7	
130 NY. 150 450 450 300	1 ! !	20
NY. 150 450 450 300		130
NY NY EK, NY TRESTOR, NY TOWARY, GOWANUS CANAL, NY TOWARY, NY & NJ NY NY TOWARY TOWAR		
EK, NY. RESTOR, NY. TUARY, GOWANUS CANAL, NY. 150 450 NY. NY. S, NY. TSLAND, ASHAROKEN, NY. 200	*	88
150 150 450 300 175		
150 150 150 150 175 175		1
		25 38
T RESTOR, NY. 150 TUARY, GOWANUS CANAL, NY 450 TUARY, NY & NJ. 450 NY. 300 S, NY. 175 ISLAND, ASHAROKEN, NY. 200		•
150 450 300 175		13 13
450 300 175 200	•	
300		475
300 		25
175		
. 200		25 50
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		200
1 1	1 1 1	25
EN TSI AND NY		155
SUCIAL STANDS OF	!!!	20
SUSTICE PACIFIC NATIONAL MINISTER PACIFIC NA	;	25
	1 1	25
-	: 1	49

CE PLANNING		: : :	} !	!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!	1 1	1 1 1	1		564	1 1	1 1	1 1	; ;	350) [100	2,000	3 1 3	
INVESTIGATIONS PLANNING		75	210	250	120	214	99	ā	1 1	20	20	100	25	\$ \$	675	20	1 1	210	
QUEST PLANNING		1 1	1	1 1	t i	ž 5 3	1 1		564	1 1 1	1	g 3 1	1 t	1 1	1	1 1	; ; ;	l i	
INVESTIGATIONS PLANNING		1 1	210	250	120	214	99		\$ 3 \$	1 1	20	1	1	1	450		1 1		
	NORTH CAROLINA	BOGILF BANKS NC.	CIRRETTICK SOUND NC	DARF COUNTY BEACHES HATTERAS AND ORACOKE ISLANDS, NC.	NEISE RIVER BASIN NC	SIRE CITY AND NORTH TOPSAIL BEACH, NC	TAR RIVER AND PAMLICO SOUND, NC	0HI0	ASHTABIJI A RIVER ENVIRONMENTAL DREDGING, OH	CINCINNATI CENTRAL RIVERERONT OH	COLIMBIIS METROPOLITAN AREA. OH.	CHYAHOGA RIVER BUIKHEAD STUDY, CLEVELAND, OH.	DICK CREEK OH	HOCKING BIVER BASIN ENVIRONMENTAL RESTORATION, MONDAY	MAHONING DIVER ENVIRONMENTAL DREDGING OH & PA	MICKINGIM BASIN SYSTEM STIIDY OH	CHICOLINGOII BACLIN CINCINNATI OH	WESTERN LAKE ERIE BASIN, OH, IN & MI	

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	INVESTIGATIONS PLANNING	NUEST PLANNING	INVESTIGATIONS PLANNIN	NCE PLANNING
MOUNTAIN FORK RIVER WATERSHED, OK & AR OOLOGAH LAKE WATERSHED, OK & KS SPAVINAW CREEK WATERSHED, OK & AR WASHITA RIVER BASIN, OK	200		25 200 25 132 25	
OREGON				
AMAZON CREEK, OR	264 136 500 61 228 411		264 136 750 61 228 411	
PENNSYLVANIA				
CHRISTINA RIVER, PA & DE	100 100 100 100 100 100 100 100 100 100		50 50 100 250 250 10	100

	BUDGET REQUEST INVESTIGATIONS PLANNING	DUEST PLANNING	INVESTIGATIONS PLANNING	CE PLANNING
PUERTO RICO				
RIO YAGUEZ IN MAYAGUEZ, PR	35	1 1 1	35	1 1 1
SOUTH CAROLINA				
ATLANTIC INTRACOASTAL WATERWAY, SC BROAD RIVER BASIN, SC EDISTO ISLAND, SC PAWLEYS ISLAND, SC REEDY RIVER, SC SANTEE DELTA ENVIRONMENTAL RESTORATION, SC	16 194 23		200 16 75 75 194 23	187
SOUTH DAKOTA				
JAMES RIVER, SD & ND	200	1 1 1 1 1 1	200	237
TENNESSEE DAVIDSON COUNTY, TN	214	;	929	1 1 1
TEXAS ABILENE, TX (BRAZOS RIVER BASIN)	;	;	, 125	1 1

	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
	5 E E E 2 E B B B B B B B B B B B B B B B	; ; ; ; ; ; ; ;	P	1 1 2 2 3 3 4 1 1 4
A CHANNEL TX	200	i i	t t	!
	1	1	1 1	50
BUFFALU BAYOU & IKIBS (MAIN), IA	Cuc		350	
BUFFALO BAYOU AND TRIBUTARIES, WHITE OAK BAYOU, IX	320	1	nce	3 ! 3 !
	1 1	135	1	135
DIONIAS - I OWER RIO GRANDE BASIN, TX	1 1	1 1 1	1	175
CODDIIS CHRISTI SHIP CHANNEL TX	1 1	800	1 1	800
OCCOURT HABBOR TX	300	1	200	1
CDEEDOND HIRRTCANE PROTECTION LEVEE TX	150	1 1 3	75	1
CTAL MODIFICATIONS TX	350	1	175	1 1
	250	1 1 3	150	1 1
CIMM, BICALCO MINEN 10 10 COMMON.	1 1	1 1	1	20
GIAM HIGH ISLAND TO BRAZOS RIVER REALIGNMENTS, TX	275	} {	138	3 1 1
	1 1 7	1	1 1	20
	250	1 1	150	1 1 1
_	1	1 1	999	1 1
SEENS BAYOUL HOUSTON TX	: :	340	: : : : : : : : : : : : : : : : : : : :	340
GIADALIIPE AND SAN ANTONIO RIVER BASINS, TX	250	1 1	200	1 1
HARRIS CITI Y TX	250	t t	525	I I
FON CREEK TX	200	1	200	;
RIVER BASIN.	1,200	1	1,450	1
OWER GHADALIPE AND SAN ANTONIO RIVERS, TX	250	i i 1	125	1 1
OWEN COMMISSION TO THE TAX	200	1 1	200	1 1
LOWER SAN ANTONIO RIVER BASIN (TRI-COUNTY). TX	200	1 1 1	300	; ;
MATAGORDA SHIP CHANNEL TX	300	1 1	200	1 1
THOSE DOADS DIVERS TX	150	1	150	1 2
NORTHWEST EL PASO TX	305	1	305	1

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS (AMOUNTS IN THOUSANDS)

NUECES RIVER AND TRIBUTARIES, TX NUECES RIVER AND TRIBUTARIES, TX RESACAS AT BROWNSVILLE DRAIN, TX RESACAS AT BROWNSVILLE DRAIN, TX RIVERSIDE OXBOW, UPPER TRINITY RIVER BASIN, FT WORTH, TY SABINE PASS TO GALVESTON BAY, TX SABINE PASS TO GALVESTON BAY, TX SALADO CREEK, TX SALADO CREEK, TX SOUTH MAIN CHANNEL, TX CONNECTICUT RIVER ECCOSYSTEM RESTORATION, VT VIRGINIA ATLANTIC INTRACOASTAL WATERWAY, BRIDGES AT DEEP CREEK, TO VIRGINIA ATLANTIC INTRACOASTAL WATERWAY, BRIDGES AT DEEP CREEK, TO VIRGINIA SOUTH MAIN CHANNEL SAMMP CANAL, WA FLIZABETH RIVER BASIN, ENV RESTORATION, VA SOUTH MAIN CHANNEL SAMMP CANAL, WA SOUTH MAIN CHANS WA SOUTH MAIN CHANNEL SAMMP CANAL, WA SOUTH CHAND CHANNEL SAMMP CANAL, WA SOUTH CHANNEL SAMMP CANAL, WA SOUTH CHANDEL SAMMP CANAL, WA SOUTH CHANNEL SAMMP CANAL, WA SOUTH CHANNEL SAMMP CANAL, WA SOUTH CHANDEL SAM		INVESTIGATIONS PLANNING	DLANNING	INVESTIGATIONS PLANNIN	NCE PLANNING
250 50 250 50 350 50 375 325 180 180 1,180 50 1,180 50 1,00 100 232 50 332 50 350 50	NIECES RIVER AND TRIBUTARIES, TX	200	1	200	t 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
250 250 50 350 50 325 50 325 180 1,180 50 1,180 50 1,180 50 1,100 50 1,00 100 232 100 232 50 1,00 50 1,00 50 50 50 50 50	RAYMONDVILLE DRAIN TX	1 1	300	:	350
256 50 326 50 180 180 1,180 50 1,180 50 1,180 50 1,180 50 1,180 50 50 50 100 100 232 100 232 232 50 50	RESACAS AT BROWNSVILLE TX	250	1 1	250	1
350 50 325 325 180 180 1,180 50 1,180 50 1,180 50 1,180 50 1,180 50 50 50 332 50 100 100 232 100 232 50 50	RIVERSIDE OXBOW, UPPER TRINITY RIVER BASIN, FT WORTH,	\$ \$ \$	t 1	t 1	150
350 375 325 180 180 169 256 169 256 50 1,180 50 1,180 50 1,180 50 1,180 50 350 50 100 100 232 100 232 232 50 50	RIO GRANDE BASIN TX.	1 1 1	ž 1	20	1 1
325 325 180 180 256 169 256 50 1,180 50 1,180 50 50 100 100 232 100 232 100 232 232 350 50	NIO CINICE CICINI CABINE NECHES WATERWAY TX	350	1	375	1 1
180 180 256 50 256 7,180 50 1,180 50 1,180 50 1,180 50 1,180 50 1,180 50 3350 50 3350 50	CABINE DASC TO CALVESTON BAY TX	325	3	325	1
256 556 560 500 500 500 500 550	SABINE FACO TO CALVE COTON TO THE CALVE TO T	180	1	180	1 1
256 256 50 50 50 50 950 950 950 1,180 950 50 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 50 50 50	SALADU UKEEN, IA	i 1	1 1	169	25
1,180	SOUTH MAIN CHANNEL, TATTORISTICS COUNTY TX	256	1 1	256	;
1,180 950 950 950 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SPAKKS AKKUTO COLONIA, EL 1930 COMPT, WILLIAM TO	1	1	, 20	1 1
600 950 50 100 100 232 100 232 232 350 50	SULPHUR KIVER ENVIRONMENTAL MESTONATION, MANAGEMENT TAXAS OTTY OLDANNEL (FOLEOUT DROJECT) TX	1 1	1,180	1 1	1,180
50 100 232 100 232 232 232 375 50	JPPER TRINITY RIVER BASIN, TX	009	1 1	950	1 1
100 100 232 100 232 232 110 350 50	VERMONT				
100 100 232 232 375 50	CONNECTICUT RIVER ECOSYSTEM RESTORATION, VT	1	1 1 1	50	1 1 1
100 100 232 232 375 350 50	VIRGINIA				
100 100 232 232 375 50 50	AT ANTE INTRACOASTAL MATERWAY BRINGES AT DEEP CREFK.	: 1	1	1 1	256
232 232 335 350 50 50	AILANIIC INIKACOASIAL WAILMANI, BAIDOCO XI DEEL GAERA)	100	1 1	100	E E
350 375 50	DISHAL SWAIL AND BISHAL SWAIL SWAILS, STREET TO STREET T	232	1 1 1	232	1
. 350 375 50	ELIZABETH DIVER HAMPTON RD VA	† 1	1	1 1 1	38
ne ::: · · ·	FOURMILE RUN, VA	350	i 1	375	1 1
	GAITHRIGHT DAM, VA	1 1 1	1	ne	! !

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS (AMOUNTS IN THOUSANDS)

V	INVESTIGATIONS PLANNING	NUEST PLANNING	CONFERENCE INVESTIGATIONS PLANNIN	ICE
	\$ # # # # # # # # # # # # # # # # # # #	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	1 1 1 1 1 2 2 2 3 3
IAMES DIVED CHANNEL VA	1 1	1	3 3 4	90
JAMES NIVER CHANNEL, VICTORIAN OF SECTION 216).	290	i i	290	1 1
JOHN II NEWN BANK WAS RECEIVED TO THE CONTROL OF TH	483	1	483	1
MODELO VIDENCE AND CHANNELS CRANEY ISLAND VA	s l	1 1	239	i i
NORTOLA MANDON AND COMMERCY, COMMERCY COMMERCY	1 L 1	1	20	1
THILFUI LANE, VAVA	200	t t	200	1 1
PUWELL KIVER WAIERSHED, VA) : 1	;	f 3 E	50
VICINIIY AND WILUUGHBY SPII, VA				
VIRGIN ISLANDS				
CROWN BAY CHANNEL, ST. THOMAS, VI	1 1	1	-	141
WASHINGTON				
				50
CENTRALIA, WA	1 1 1	1 1	1 1 1 1	00
CHEMALIS BIVER BASTN WA	340	1 1	340	1
CIETINETO NIVERS STATES AND THE PARK SERVING THE PARK SER	240	3 1	270	i 1
ELLIOII DAI JEANALL, MASSISSISSISSISSISSISSISSISSISSISSISSISSI	450	1	450	i i
LAKE WASHINGION SHIF CAMAE, WASSILL COMMON MEADENDE MAPINE HARITAT RESTORATION WAS	450	1	525	ş I L
PUGET SOUND NEAROHONE HONTINE HAD IN NECOCOLOGISTICS OF SOUND SANCTED MA	450	1 1	525	1 1
OFFICE ACTION OF THE PROPERTY	\$ \$ \$	1 1	50	1 1
WHITE RIVER FLOOD CONTROL AND ECOSYSTEM RESTORATION, W	450	1 1 1	450	i i
WEST VIRGINIA				

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ISLAND CREEK AT LOGAN, WV......

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS (AMOUNTS IN THOUSANDS)

	INVESTIGATIONS PLANNING	VEST PLANNING	INVESTIGATIONS PLANNING	VCE PLANNING
TITTE KANALIHA DIVER LIV	125	1 1	210	i 1 1
NEW RIVER BASIN, WV, NC & VA	160	1 1 t	265	i i i
WISCONSIN				
BABABOO RIVER WI	270	1 1	270	1
FOX RIVER WI	200	: !	200	1 1 3
ST, CROIX RIVER BASIN, MN & WI	i 1 1	1 1 1	200	1 1
MISCELLANEOUS			-	
COASTAL ETFLD DATA COLLECTION	1,875	!	4,875	1 1
	94	E # %	94	f 1
	248	i j 1	248	1 1
FLOOD PLAIN MANAGEMENT SERVICES	5,625	i t	6,813	1 1
GREAT LAKES REMEDIAL ACTION PLANS	2 5 1	1 1 1	250	1 1
HYDROLOGIC STUDIES	300	1 1	300	1
INTERNATIONAL WATER STUDIES	300	;	300	1 1
NATIONAL SHORELINE	375	1 1	375	1 1 1
OTHER COORDINATION PROGRAMS	3,899	1 1	4,300	1 1
PLANNING ASSISTANCE TO STATES	4,650	1 1 1	000'8	1 1 1
PRECIPITATION STUDIES (NATIONAL WEATHER SERVICE)	225	I I I	225	1 1
REMOTE SENSING/GEOGRAPHIC INFORMATION SYSTEM SUPPORT.	152	1 1	152	1 1
RESEARCH AND DEVELOPMENT	20,800	1 1	25,000	1
SCIENTIFIC AND TECHNICAL INFORMATION CENTERS	78	1 1	78	1
STREAM GAGING (U.S. GEOLOGICAL SURVEY)	009	:	009	1

CURPS UP ENGINEERS - GENERAL INVESTIGATIONS (AMOUNTS IN THOUSANDS)

NCE	PLANNING	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	; ;	1 1	i !		34,623	
CONFERENCE	INVESTIGATIONS PLANNING INVESTIGATIONS PLANNING		375	402	-35,545	and the case of th	109,877	
QUEST	PLANNING	1 1 1 1 1 1 1 1 1	1 1	1 1	1 1		8,570	
BUDGET REQUEST	INVESTIGATIONS		375	402	-22,464	they done that they care that they they they they they they they the	81,930	THE CASE WAS ABOUT THE CASE WAS
			TRANSPORTATION SYSTEMS	TRI-SERVICE CADD/GIS TECHNOLOGY CENTER	REDUCTION FOR ANTICIPATED SAVINGS AND SLIPPAGE		TOTAL, GENERAL INVESTIGATIONS	

		CONFERENCE
ALABANA		
DUCK RIVER, AL MOBILE HARBOR, AL WALTER F GEORGE POWERHOUSE AND DAM, AL & GA (MAJOR REH WALTER F GEORGE POWERPLANT, AL & GA (NAJOR REHAB)	1,700	100 50 1,700 6,000
ALASKA		
CHIGNIK HARBOR, AK. DILLINGHAM EMERGENCY BANK, AK. FALSE PASS, AK. NOME HARBOR IMPROVEMENTS, AK. SAND POINT HARBOR, AK. SEWARD, AK. SITKA, AK. ST PAUL HARBOR, AK. WRANGELL, AK.	2,000	2,000 2,000 5,000 20,000 4,000 3,000 1,000 13,000 5,000
ARIZONA		
NOGALES WASH, AZ. RIO DE FLAG, AZ. RIO SALADO, PHOENIX AND TEMPE REACHES, AZ. TRES RIOS, AZ. TUCSON DRAINAGE AREA (TUCSON ARROYO), AZ.	13,000	1,250 2,500 14,000 3,500 2,250
ARKANSAS		
MCCLELLAN - KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR. MONTGOMERY POINT LOCK AND DAM, AR	9,090 5,000	2,250 9,090 5,000 750 1,500
CALIFORNIA		
AMERICAN RIVER WATERSHED (FOLSOM DAM MINI-RAISE), CA. AMERICAN RIVER WATERSHED (FOLSOM DAM MODIFICATIONS), C AMERICAN RIVER WATERSHED, CA. CAMBRIA SEAWATER DESALINIZATION INFRASTRUCTURE, CA. CITY OF SANTA CLARITA (PERCHLORATE), CA. COYOTE AND BERRYESSA CREEK, CA. FARMINGTON GROUNDWATER RECHARGE DEMONSTRATION PROJECT, GUADALUPE RIVER, CA. HAMILTON AIRFIELD WETLANDS RESTORATION, CA. HARBOR / SOUTH BAY WATER RECYCLING PROJECT, LOS ANGELE IMPERIAL BEACH/SILVER STRAND, CA. LLAGAS CREEK, CA.	6,175 5,000 6,000 5,100 5,624	8,000 6,675 5,000 425 175 275 338 1,000 6,000 6,000 3,000 150 5,624
LOS ANGELES COUNTY DRAINAGE AREA (STORMWATER MANAGEMEN LOS ANGELES HARBOR MAIN CHANNEL DEEPENING, CA. LOWER WALNUT CREEK, CA. MARYSVILLE/YUBA CITY LEVEE RECONSTRUCTION, CA. MERCED COUNTY STREAMS, CA. MID-VALLEY AREA LEVEE RECONSTRUCTION, CA. MURRIETA CREEK, CA. MORTH VALLEY REGIONAL WATER INFRASTRUCTURE (CITY OF LA DAKLAND HARBOR (50 FOOT PROJECT), CA. PETALUMA RIVER, CA. SACRAMENTO AREA, CA. SACRAMENTO RIVER BANK PROTECTION PROJECT, CA. SACRAMENTO RIVER DEEP WATER SHIP CHANNEL, CA. SANTA ANA RIVER MAINSTEM, CA.	23,000 3,686 2,300 7,000 20,000 3,404 1,000 13,200	125 23,000 250 3,686 350 2,300 1,500 16,000 2,000 3,000 1,750 1,750 375 17,850

(Moonto 1.1 / 1.2	BUDGET REQUEST	CONFERENCE
SAN LORENZO RIVER, CA. SAN FRANCISCO BAY TO STOCKTON, CA. SAN RAMON VALLEY RECYCLED WATER PROJECT, CA. SOUTH PERRIS, CA (WATER SUPPLY DESALINATION). SOUTH SACRAMENTO COUNTY STREAMS, CA. STOCKTON METROPOLITAN FLOOD CONTROL REIMBURSEMENT, CA. SUCCESS DAM, TULE RIVER, CA (DAM SAFETY). TULE RIVER, CA. JPPER NEWPORT BAY ECOSYSTEM RESTORATION, CA. JPPER SACRAMENTO AREA LEVEE RECONSTRUCTION, CA. YUBA RIVER BASIN, CA.	1,000	1,010 250 375 625 2,250 2,500 4,000 3,500 1,000 2,400 375
CONNECTICUT		
SOUTHPORT HARBOR FEDERAL NAVIGATION PROJECT. CT STAMFORD MILL RIVER RESTORATION, CT		125 50
DELAWARE		
DELAWARE BAY COASTLINE, BETHANY TO SOUTH BETHANY, DE DELAWARE BAY COASTLINE TO PT. MAHON, DE DELAWARE COAST, CAPE HENLOPEN TO FENNICK ISLAND, DE DELAWARE COAST PROTECTION, DE DELAWARE COAST, REHOBOTH BEACH TO DEWEY BEACH, DE DELAWARE BAY COASTLINE, ROOSEVELT INLET TO LEWES BEACH	2,500	425 250 2,500 158 3,925 352
DISTRICT OF COLUMBIA		
WASHINGTON, DC & VICINITY	500	
FLORIDA		
BREVARD COUNTY SHORE PROTECTION, FL. BROWARD COUNTY SHORE PROTECTION, FL. CANAVERAL HARBOR, FL. CENTRAL AND SOUTHERN FLORIDA, FL. DADE COUNTY, FL. DUVAL COUNTY FEDERAL SHORE PROTECTION PROJECT, FL. EVERGLADES AND SOUTH FLORIDA ECOSYSTEM RESTORATION, FL. FLORIDA KEYS WATER QUALITY IMPROVEMENTS, FL. HERBERT HOOVER DIKE, FL (MAJOR REHAB). JACKSONVILLE HARBOR, FL. JIM WOODRUFF LOCK AND DAM POWERHOUSE, FL & GA (MAJOR R KISSIMMEE RIVER, FL. LAKE WORTH INLET SAND TRANSFER PLANT, FL. LEE COUNTY (SHORE PROTECTION, ALL ELEMENTS), FL. MANATEE HARBOR, FL. MARTIN COUNTY, FL. MIAMI HARBOR CHANNEL, FL. NASSAU COUNTY SHORE PROTECTION, FL. PALM BEACH COUNTY, FL. PANAMA CITY BEACH RENOURISHMENT, FL. PINELLAS COUNTY BEACH RESTORATION, FL. PONCE DE LEON INLET, SOUTH JETTY, FL. PORT EVERGLADES HARBOR, FL. SARASOTA COUNTY, FL. TAMPA HARBOR, BIG BEND, FL. TAMPA HARBOR, BIG BEND, FL. TAMPA HARBOR, SUTTON CHANNEL, FL. TAMPA HARBOR, SUTTON CHANNEL, FL.	3,016 85,600 	550 1,250 3,016 75,000 125 375 26,000 2,250 750 1,896 2,200 2,502 18,000 145 750 1,000 1,250 750 1,000 500 500 10,000 250 10,000 7,500 500
BRUNSWICK HARBOR, GA	9,267	9,634
BUFORD POWERHOUSE, GA (MAJOR REHAB)	7,345	7,345

		CONFERENCE
HARTWELL LAKE POWERHOUSE, GA & SC (MAJOR REHAB) RICHARD B RUSSELL DAM AND LAKE, GA & SC THURMOND LAKE POWERHOUSE, GA & SC (MAJOR REHAB) TYBEE ISLAND SHORE PROTECTION (LRR), GA		
HAWAII		
HAWAII WATER MANAGEMENT, HI. IAO STREAM FLOOD CONTROL, MAUI, HI (DEF CORR)	500 2,500	500 500 3,000 2,500 100
IDAHO		
RURAL IDAHO ENVIRONMENTAL INFRASTRUCTURE PROGRAM, ID		3,750
ILLINOIS		
CHAIN OF ROCKS CANAL, MISSISSIPPI RIVER, IL (DEF CORR) CHICAGO SANITARY SHIP CHANNEL, IL	3,900 17,300 8,800 960 75,000 28,000	1,625 29,150 960 100
INDIANA		
CALUMET REGION ENVIRONMENTAL INFRASTRUCTURE, IN	5,000 819 5,000 8,477 1,600	3,000 250 5,850 500 1,000 819 1,000 5,000 5,500 8,477 1,800
IOWA		
DES MOINES RECREATIONAL RIVER AND GREENBELT, IA LOCK AND DAM II, MS RIVER, IA LOCK AND DAM 19, MISSISSIPPI RIVER, IA (MAJOR REHAB). MISSOURI R FISH AND WILDLIFE RECOVERY, IA, KS, MO, MT, NE, MISSOURI RIVER LEVEE SYSTEM, IA, NE, KS & MO PERRY CREEK, IA	4,800 69,000 1,250 1,000	1,250
KANSAS		
ARKANSAS CITY, KS TURKEY CREEK BASIN, KS. TUTTLE CREEK LAKE, KS (DAM SAFETY)	1,000 20,000	

(/#/00/1/0 1// ///000/#/00)		
	BUDGET REQUEST	CONFERENCE
KENTUCKY		
DEWEY LAKE, KY	25,000	150 32,500 100
LOUISVILLE WATERFRONT, KY	58,000	68,500
METROPOLITAN LOUISVILLE, BEARGRASS CREEK, KY	3,275	3,275
METROPOLITAN LOUISVILLE, POND CREEK, KY	2,543	2,543 1,750
LOUISIANA		
ASCENSION PARISH ENVIRONMENTAL INFRASTRUCTURE, LA		400
COMITE RIVER, LA	1,500	1,500 1,000
EAST BATON ROUGE PARISH, LA EAST BATON ROUGE PARISH ENVIRONMENTAL INFRASTRUCTURE,		500
CRAND ISLE AND VICINITY, LA		75 50
IBERIA PARISH ENVRIO INFRA, LA	10,000	14,000
RENNETT JOHNSTON WATERWAY, LA	4,000	13,000
TAKE PONTCHARTRAIN AND VICINITY, LA (HURRICANE PROTECT	3,937	5,719 583
LAROSE TO GOLDEN MEADOW, LA (HURRICANE PROTECTION) LIVINGSTON PARISH ENVIRONMENTAL INFRASTRUCTURE, LA	583	550
MISSISSIPPI RIVER GULF OUTLET, LA		400
MISSISSIPPI RIVER SHIP CHANNEL, LA	2,965	98 2,965
NEW ORLEANS TO VENICE, LA (HURRICANE PROTECTION) OUACHITA RIVER LEVEES, LA	2,500	900
SOUTHEAST LOUISIANA, LA	30,000	36,500
WEST BANK AND VICINITY, NEW ORLEANS, LA	37,000	30,000
MARYLAND		
ASIAN OYSTER INTRODUCTION ENVIRONMENTAL IMPACT STATEME		200 750
ASSATEAGUE ISLAND, MD		500
BALTIMORE METROPOLITAN WATER RESOURCES, GWYNNS FALLS,.		500
CHESAPFAKE BAY ENV. RESTORATION & PROTECTION PROGRAM	1,000	1,500 3,000
CHESAPEAKE BAY OYSTER RECOVERY, MD & VA	.,000	2,750
JENNINGS RANDOLPH LAKE, MD & WV (DAM SAFETY)	640	640
POPLAR ISLAND, MD	15,130	15,130
MASSACHUSETTS		
MUDDY RIVER, BOSTON & BROOKLINE, MA	***	500
MICHIGAN		
GENNESSEE COUNTY ENVIRO INFRA, MI		13
GEORGE W. KUHN DRAIN RETENTION FACILITY, OAKLAND COUNT NEGAUNEE, MI (ENVIRONMENTAL INFRASTRUCTURE)		75 200
SAULT STE. MARIE REPLACEMENT LOCK, MI		2,600
TWELVE TOWNS DRAIN, MI		75
MINNESOTA		
BRECKENRIDGE, MN		250
CROOKSTON, MN	• • •	600
LOWER ST. ANTHONY FALLS, MN		50 525
NORTHEASTERN MINNESOTA, MN		750
UPPER MISSISSIPPI PLACE, MN		125
MISSISSIPPI		
DESOTO COUNTY WASTEWATER, MS		2,500

BUDGET

	REQUEST	CONFERENCE
GULFPORT HARBOR, MS		400 3,750
PASCAGOULA HARBOR, MS	1,981	2,491
MISSOURI		
BLUE RIVER BASIN, KANSAS CITY, MO	500 1,525	750
BLUE RIVER CHANNEL, KANSAS CITY, MO	1,525	2,263 1,500
CAPE GIRARDEAU (FLOODWALL), MO		750 300
CHESTERFIELD, MO MERAMEC RIVER BASIN, VALLEY PARK LEVEE, MO	2,060	2,060
MISS RIVER BTWN THE OHIO AND MO RIVERS (REG WORKS), MO	2,000	2,000
MO AND MID-MS RIVERS ENHANCE, MOST GENEVIEVE, MO		1,500 225
ST LOUTS MO (COMBINED SEWER OVERFLOWS PROJECT)		1,000
TABLE ROCK LAKE, MO & AR (DAM SAFETY)	3,896	3,896
MONTANA		
FORT PECT CABIN SALES, MT		250
FORT PECK FISH HATCHERY, MT		7,270 2,000
RURAL MONTANA		2,000
NEBRASKA		
ANTELOPE CREEK, NE	4 000	500
ANTELOPE CREEK, NE	1,000	648 1,000
WESTERN SARPY AND CLEAR CREEK, NE		1,000
NEVADA		
RURAL NEVADA, NV	* * *	20,000
RURAL NEVADA, NV	8,475	24,000
NEW HAMPSHIRE		
LEBANON, NH (CSOS)		500 300
NASHUA, NH (CSOS)SEABROOK HARBOR, NH		250
OTTER BROOK DAM, NH (DAM SAFETY)	3,000	3,000
NEW JERSEY		
BARNEGAT TO LITTLE EGG HARBOR INLET, NJ		750
BRIGANTINE INLET TO GREAT EGG INLET (ABSECON ISLAND),. BRIGANTINE INLET TO GREAT EGG INLET, BRIGANTINE ISLAND	2,000	1,050 2,000
CAPE MAY INLET TO LOWER TOWNSHIP, NJ		182
CAPE MAY INLET TO LOWER TOWNSHIP, NJ		475 50
DELAWARE BAY COASTLINE, VILLAS AND VICINITY, NJ DELAWARE RIVER MAIN CHANNEL, NJ, PA & DE		1,650
GREAT EGG HARBOR INLET TO PECK BEACH, NJ		100
HACKENSACK-MEADOWLANDS, NJ JOSEPH G. MINISH PASSAIC RIVER WATERFRONT PARK & HISTO		600 2,750
LOWER CAPE MAY MEADOWS, CAPE MAY POINT, NJ	5,164	5,164
PASSAIC RIVER FLOOD MGMT, NJ	2 200	250
PASSAIC RIVER PRESERVATION OF NATURAL STORAGE AREAS, N RAMAPO AND MAHWAH RIVERS, NJ	3,000	3,175 225
RAMAPO RIVER AT OAKLAND, NJ	3,500	3,250
RARITAN BAY AND SANDY HOOK BAY, NJ		175 250
RARITAN BAY AND SANDY HOOK BAY, PORT MONMOUTH, NJ RARITAN RIVER BASIN, GREEN BROOK SUB-BASIN, NJ	9,100	
SANDY HOOK TO BARNEGAT INLET, NJ		500
TOWNSENDS INLET TO CAPE MAY INLET, NJ	12,600	12,600

		CONFERENCE
NEW MEXICO		
ACEQUIAS IRRIGATION SYSTEM, NM	1,200	1,450 5,250 5,000 300 1,500 600
NEW YORK		
ATLANTIC COAST OF LONG ISLAND, LONG BEACH ISLAND, NEW. ATLANTIC COAST OF NEW YORK CITY, EAST ROCKAWAY INLET T ATLANTIC COAST OF NEW YORK CITY, ROCKAWAY INLET TO NOR EAST ROCKAWAY INLET TO ROCKAWAY AND JAMAICA, NY. FIRE ISLAND INLET TO MONTAUK POINT, NY. NEW YORK AND NEW JERSEY HARBOR, NY & NJ. NEW YORK CITY WATERSHED, NY. ONONDAGA LAKE, NY. ORCHARD BEACH, NY.	6,600	150 250 250 50 8,000 95,000 2,000 500 2,500 125
NORTH CAROLINA		
BRUNSWICK COUNTY BEACHES, NC DARE COUNTY BEACHES, NC (BODIE ISLAND) STANLY COUNTY WASTEWATER INFRASTRUCTURE, NC WEST ONSLOW BEACH, NC WILMINGTON HARBOR, NC	25,000	200 625 500 175 22,000
NORTH DAKOTA		
BUFORD - TRENTON IRRIGATION DISTRICT LAND ACQUISITION, GARRISON DAM AND POWER PLANT, ND (MAJOR REHAB) GRAFTON, PARK RIVER, ND GRAND FORKS, ND - EAST GRAND FORKS, MN MISSOURI RIVER RESTORATION, ND	200 9,740 31,190	9,740
OHIO		
HOLES CREEK WEST CARROLLTON, OH	760	50 50 22,000 500 760 25 50
OKLAHOMA		
CANTON LAKE (DAM SAFETY), OK LAWTON WASTEWATER INFRASTRUCTURE REHABILITATION PROJEC TAR CREEK, OH TENKILLER FERRY LAKE, OK (DAM SAFETY)	4,400	150 600 1,500 4,400
OREGON		
BONNEVILLE POWERHOUSE PHASE II, OR & WA (MAJOR REHAB). COLUMBIA RIVER CHANNEL IMPROVEMENTS, OR & WA COLUMBIA RIVER TREATY FISHING ACCESS SITES, OR & WA ELK CREEK LAKE, OR LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA WILLAMETTE RIVER TEMPERATURE CONTROL, OR	4,900 4,200 300 2,000 6,200	4,900 9,000 4,550 300 2,000 6,200

PENNSYLVANIA

	BUDGET REQUEST	CONFERENCE
CONEMAUGH RIVER, PALACKAWANNA RIVER, OLYPHANT, PALOCKS AND DAMS 2, 3 AND 4, MONONGAHELA RIVER, PANORTHEAST PENNSYLVANIA INFRASTRUCTURE PROGRAM, PA	2,600 31,000	100 2,600 35,500 1,600
PRESQUE ISLE, PA. SCHUYKILL RIVER PARK, PA. SOUTH CENTRAL PENNSYLVANIA ENVIRONMENTAL INFRASTRUCTUR SOUTHEASTERN PENNSYLVANIA WATERWAYS INFRASTUCTURE IMPR 3 RIVERS WET WEATHER DEMONSTRATION PROGRAM, ALLEGHENY. WYOMING VALLEY, PA (LEVEE RAISING).	7,300	310 1,044 9,000 300 625 7,300
PUERTO RICO		
ARECIBO RIVER. PR	1,200 15,786 2,396 17,000	
SOUTH CAROLINA		
CHARLESTON HARBOR, SC (DEEPENING & WIDENING) FOLLY BEACH, SC	1,500 3,800	1,500 350 3,800
LAKES MARION & MOULTRIE, SC		3,000
SOUTH DAKOTA		
BIG SIOUX RIVER, SIOUX FALLS, SD	6,000 1,000 4,038	6,000 5,750 500 4,038
TENNESSEE		
CHICKAMAUGA LOCK, TN		17,000 2,000
TEXAS		
BRAYS BAYOU, HOUSTON, TX. BRAZOS ISLAND HARBOR, TX. CLEAR CREEK, TX. DALLAS FLOODWAY EXTENSION, TX. EL PASO, TX. HOUSTON - GALVESTON NAVIGATION CHANNELS, TX.	10.000 9,500 1,232 18.000	10,000 1,200 12,500 1,232 22,000
HUNTING BAYOU, HOUSTON, TX. JOHNSON CREEK, UPPER TRINITY BASIN, ARLINGTON, TX MOUTH OF THE COLORADO, TX NORTH PADRE ISLAND, PACKERY CHANNEL, TX RED RIVER CHLORIDE CONTROL PROJECT, WICHITA RIVER BASI	2,200	625 2,200 50 3,250 1,500
SALT CREEK, GRAHAM, TX. SAN ANTONIO CHANNEL IMPROVEMENTS, TX. SIMS BAYOU, HOUSTON, TX. WHITNEY LAKE POWERHOUSE, TX (MAJOR REHAB).	16,000 1,750	250 1,625 16,000 1,750
HATU		
RURAL UTAH, UT	* * *	1,000
VERMONT		
LAKE CHAMPLAIN WATERSHED, VT & NYVERMONT DAMS REMEDIATION, VT		500 25

(MIDDIKES IN THOUSANDS)		
		CONFERENCE
VIRGINIA		
AIWW GREAT BRIDGE, VA		850 250
CLINCH RIVER WATER PROJECT, VA EMBREY DAM, RAPPAHANNOCK RIVER, VA		1,250
JAMES RIVER, VA		50
JOHN H KERR DAM AND RESERVOIR, VA & NC (MAJOR REHAB) LAKE MERRIWEATHER, LITTLE CALFPASTURE RIVER (GOSHEN DA	8,200	8,200 650
LYNCHBURG, VA		25
NORFOLK HARBOR AND CHANNELS, VA (DEEPENING)	1,000	3,000 50
RICHMOND COMBINED SEWER, VA		125
ROANOKE RIVER UPPER BASIN, VA		5,000 500
VIRGINIA DEACH, VA		
WASHINGTON		
CHIEF JOSEPH DAM GAS ABATEMENT, WA	7,000	7,000
COLUMBIA RIVER FISH MITIGATION, WA, OR & ID DUWAMISH AND GREEN RIVER BASIN, WA	98,000	85,000 1,250
HOWARD HANSON DAM ECOSYSTEM RESTORATION, WA	8,000	8,500
LOWER SNAKE RIVER FISH & WILDLIFE COMPENSATION, WA, OR	2,000 200	2,000 350
MT ST HELENS SEDIMENT CONTROL, WA	8,000	8,000
PUGET SOUND AND ADJACENT WATERS RESTORATION, WA		500
SHOALWATER BAY SHORELINE EROSION, WA		650 125
WISCONSIN		
NORTHERN WISCONSIN ENVIRONMENTAL ASSISTANCE PROGRAM		10,000
		10,000
WEST VIRGINIA		
BLUESTONE LAKE, WV (DAM SAFETY)	11,400	18,000
CENTRAL WEST VIRGINIA ENVIRONMENTAL INFRASTRUCTURE, WV GREENBRIER RIVER BASIN, WV		1,500 3,000
LEVISA AND TUG FORKS AND UPPER CUMBERLAND RIVER, WV, V	6,000	32,750
LOWER MUD RIVER, WV	50,000	125 75,000
ROBERT C BYRD LOCKS AND DAM, OHIO RIVER, WV & OH	600	900
SOUTHERN WEST VIRGINIA ENVIRONMENTAL INFRASTRUCTURE ,.		500 500
WEST VIRGINIA AND PENNSYLVANIA FLOOD CONTROL PROGRAM WINFIELD LOCKS AND DAM, KANAWHA RIVER, WV	3,000	3,000
MISCELLANEOUS		
		4 000
ABANDON MINE RESTORATION	10,000	1,000 25,000
AQUATIC PLANT CONTROL PROGRAM	2,500	4,500
BENEFICIAL USES OF DREDGED MATERIAL (SEC 204, 207, 933).	2,000 9,000	6,000 10,500
DAM SAFETY AND SEEPAGE/STABILITY CORRECTION PROGRAM DREDGES MATERIAL DISPOSAL FACILITIES PROGRAM	8,834	8,834
EMERGENCY STREAMBANK & SHORELINE PROTECTION (SEC 14)	7,000	12,000
EMPLOYEES' COMPENSATION	20,000	20,000 1,000
ESTUARY RESTORATION PROGRAM	14,000	27,000
INLAND WATERWAYS USERS BOARD - BOARD EXPENSE	45	45
INLAND WATERWAYS USERS BOARD - CORPS EXPENSE NAVIGATION MITIGATION PROJECT (SECTION 111)	185 500	185 1,000
NAVIGATION PROJECTS (SECTION 107)	3,000	9,000
PROJECT MODIFICATIONS FOR IMPROVEMENT OF THE ENVIRONME	13,500 5,000	25,000 7,000
SHORELINE EROSION CONTROL DEVELOPMENT AND DEMONSTRATIO SHORELINE PROTECTION PROJECTS (SECTION 103)	2,500	3,000
SNAGGING AND CLEARING PROJECT (SECTION 208)	400	450
TRIBAL PARTNERSHIP		4,000

		BUDGET REQUEST	CONFERENCE
REDUCTION FOR ANTICIPATED	SAVINGS AND SLIPPAGE	-127,649	-202,141
TOTAL, CONSTRUCTION	GENERAL	1,421,500	1,796,089

	CONFERENCE	
SMALL BEACH EROSION CONTROL PROJECTS		
(SECTION 103)	·	
POINT HOPE, AK	100	
UNALAKLEET, AK	125	
NANTASKET BEACH, HULL, MA	150	
ST. MARY'S STABILIZATION PROGRAM, MD	500	
BARNEGAT LIGHTHOUSE, NJ	125	
CRESCENT BEACH, STATEN ISLAND, NY	250	
CLEVELAND LAKEFRONT, OH	100	
CHESAPEAKE BAY SHORELINE, HAMPTON, VA	300	
SMALL NAVIGATION PROJECTS (SECTION 107)		
DOUGLAS, AK	75	
SAVOONGA, AK	75	
COLD BAY, AK	50	
POINT MALLARD PARK, DECATUR, AL	200	
BLYTHEVILLE HARBOR, AR	600	
OYSTER POINT HARBOR BREAKWATER, CA	125	
SAN DIEGO HARBOR DEEPENING, SAN DIEGO COUNTY, CA	750	
WHITING, IN	300	
BASS HARBOR, TREMONT, ME	80	
BUCKS HARBOR, MACHIASPORT, ME	38	
NORTHWESTERN MICHIGAN COLLEGE MARITIME ACADEMY HARBOR,	.50	
TRAVERSE CITY, MI	55	
DULUTH (MCQUADE ROAD) HARBOR, MN	100	
TWO HARBORS, MN	100	
•	150	
YAZOO DIVERSION CANAL, MS	150	
CLEVELAND LAKEFRONT STATE PARK, OH	50	
CHARLESTOWN BREACHWAY AND NINIGRET POND, RI	45	
LAKESHORE STATE PARK, MILWAUKE, WI	150	
MITIGATION OF SHORE DAMAGE DUE TO FEDERAL		
NAVIGATION PROJECTS (SECTION 111)		
SACO RIVER AND EILLIS BEACH, SACO, ME	100	
MATTITUCK INLET, NY	100	

CONFERENCE PROJECT MODIFICATIONS FOR IMPROVEMENT OF THE ENVIRONMENT (SECTION 1135) 40 BAYOU MACON, AR..... CANNON BRAKE/LOWER VALLIER, AR..... 75 75 SULPHER RIVER, AR..... 100 TUJUNGA WASH ECOSYSTEM, REST, CA..... CHICAGO SANITARY AND SHIP CANAL DISPERSAL BARRIER, IL. 125 BAYOU MACON, LA..... 190 FRAZIER/WHITEHORSE OXBOW, LA..... 100 75 LOWER ROUGE RIVER, DEARBORN, MI..... ROUGE RIVER OXBOW RESTORATION, DEARBORN, MI..... 80 150 MCCARRON RANCH, NV..... LINCOLN PARK WEST, JERSEY CITY, NJ..... 45 KANSAS CITY RIVERFRONT, KANSAS CITY, JACKSON COUNTY, 75 MO..... ALBUQUERQUE BIOPARK, NM..... 75 LAS CRUCES DAM, ENVIRONMENTAL RESTORATION, DOPNA ANA 80 COUNTY, NM..... 80 PECOS RIVER, CHAVE3 COUNTY, NM..... ROUTE 66, ABUQUERQUE, NM..... 75 SANTA ANA RIPARIAN, NM..... 100 UPPER TIOGA RIVER WATERSHED, PA..... 80 DITCH 28, MISSISSIPPI COUNTY, AR..... HORSESHOE LAKE, AR..... 20 334 GREENVILLE MARSH, LUCAS COUNTY, IA..... SPUNKY BOTTOMS ECOSYSTEM RESTORATION, BROWN COUNTY, IL 150 SAND CREEK, KS..... 350 DUCK CREEK, STODDARD COUNTY, MO..... 50 122 KANSAS CITY RIVERFRONT, KANSAS CITY, MO..... DELAWARE BAY OYSTER RESTORATION, NJ...... 300 350 PINE MOUNT CREEK, NJ..... 80 ONTARIO BEACH, ROCHESTER, NY..... 135 BIG LAKE AQUATIC ECOSYSTEM RESTORATION, OK..... 200 WALLA WALLA RIVER, OR & WA..... ALLIN'S COVE, BARRINGTON, RI..... 279 LOWER OBION RIVER AND VICINITY, TN..... 130 STREAMBANK AND SHORELINE PROTECTION FOR PUBLIC FACILITIES (SECTION 14) 70 DEERING, AK..... KWETHLUK, AK..... 50 SEWARD, AK...... 70 50 SHISHMAREF, AK..... BEAVER CREEK, ACKLEY IA..... 40 50 IOWA RIVER, SAC & FOX SETTLEMENT, TAMA COUNTY, IA..... 400 INDIANA UNIVERSITY AT SOUTH BEND, IN.....

SOUTHERN UNIVERSITY, BATON ROUGE, LA.....

75

	CONFERENCE
EUBANKS CREEK, JACKSON, MS. ELIZABETH RIVER VALLEYVIEW ROAD, HILLSIDE, NJ. I-40 GALLUP, NM. SOUTH BRANCH RAHWAY RIVER, WOODBRIDGE, NY. ST. JOHNS LANDFILL DIKE STABILIZATION, OR. KENOSHA HARBOR RETAINING WALL, KENOSHA, WI. WINDSOR POND RESERVOIR, DALTON, MA. HOLMES BAY, WHITING, ME. DETROIT RIVER SHORELINE, MI. COUNTY ROAD 228 BRIDGE, HUBBLE CREEK, MO. MT. PLEASANT AVENUE, HANOVER TOWNSHIP, NJ. NORTHPORT, HUNTINGTON, NY. OAKLAND, TN. BOGGY CREEK, AUSTIN, TX.	40 60 50 50 60 50 100 505 215 152 200 350 65 100
SMALL FLOOD CONTROL PROJECTS (SECTION 205)	
FORT YUKON, AK. SKAGWAY, AK. SALCHA, AK. GRUBBS, AR. COSGROVE CREEK, CA. SANTA VENETIA FLOOD CONTROL, CA. CALAVERAS COUNTY WATERSHED, CA. SALMON RIVER, CT. ELSMORE, DE. EAST BOYER RIVER, DENISON, IA. MAD CREEK, MUSCATINE, IA. WOLF CREEK, IA. BRAITHWAITE PARK, LA. LOCKPORT TO LAROSE, LA. RED CHUTE BAYOU, LEVEE, LA. PATTERSON BAYOU, BLUE CANE, MS. MONTEVIDEO, MN. LIVINGSTON, MT. SPANISH SPRINGS, WASHOE COUNTY, NV. HATCH, NM. HOBBS, NM. LITTLE PUERCO WASH, GALLUP, NM. VADO, DEL CERRO, BERINO, MEQUITE, DONA ANA COUNTY, NM. EAST TULSA COUNTY, HALKEY CREEK WATERSHED, OK. JAMESTOWN ISLAND SEAWALL, VA.	200 225 225 125 500 150 250 125 100 150 75 75 200 150 150 150 150 100 100 100
FREEMONT SOUTH LEVEE, NE. FREEMONT NORTHWEST, NE. FARGO RIDGEWOOD, ND. WYNNE, AR. TEHAMA FLOOD REDUCTION PROJECT, CA. YUCCA VALLEY, WEST BURNT MOUNTAIN BASIN, CA. CITY OF ALBANY, GA.	185 67 470 50 500 300 250



	CONFERENCE
INDIAN AND DRY RUN CREEKS (AND CEDAR RIVER, CEDAR RAPI DEER CREEK RESERVOIR, FORD HEIGHTS, IL	205 500 400 100 150 120 1,365 90 432 225 76 60 320 300 200 250 125 321 312 204 250 125 90 500 200
CHRISTIANSTED GUT FLOOD CONTROL, ST. CROIX, VI	350
AQUATIC ECOSYSTEM RESTORATION PROJECTS (SECTION 206)	
BLACK LAKE, AK. CHESTER CREEK, AK. EKLUTNA, AK. NORTHWAY, AK BROWNSVILLE BRANCH, AR. NORTH FORK GUNNISON RIVER RESTORATION, CO. DUCK CREEK, DAVENPORT, IA. INDIAN CREEK ECOSYSTEM RESTORATION CALDWELL, ID. EMIQUON FLOODPLAIN RESTORATION, IL. QUINCY BAY, IL. UNIVERSITY LAKES, EAST BATON ROUGE PARISH, LA. GREENBURY POINT, MD. DETROIT RIVER, TRENTON, MI. MINNEHAHA CREEK - PAINTERS CREEK SUBWATERSHED, MN. CONFLUENCE POINT STATE PARK, MO. WATKINS CREEK, ST LOUIS COUNTY, MO. BOTTOMLESS LAKES, NM.	125 175 75 125 60 100 50 175 125 135 125 125 125 50 50



	CONFERENCE
JEMEZ RIPARIAN, NM	100
LAS CRUCES, NM	100
STREAMBANK RESTORATION, CONCORD, NC	100
GRAND NEOSHO ECOSYSTEM, OK	80
ARROWHEAD CREEK, OR	125
LITTLE PARK RUN, PA	100
NARROWS RIVER, NARRAGANSETT, RI	150
HUNTING ISLAND, SC	150
CARPENTER CREEK ESTUARY, WA	150
SEAHURST PARK SEAWALL REMOVAL AND RESTORATION, WA	150
LAKE BELLE VIEW, WI	360
LITTLE MAQUOKETA RIVER, DUBUQUE COUNTY, IA	50
ENGLISH CREEK AQUATIC RESTORATION, CA	100
ST. HELENA NAPA RIVER RESTORATION, CA	600
SWEETWATER ECOSYSTEM RESTORATION, CA	180
THOMPSON CREEK, CA	300
UPPER YORK CREEK DAM REMOVAL AND RESTORATION, CA	400
MILL RIVER, STAMFORD, CT	250
C-1 REDIVERSION, BREVARD CO, FL	300
DAVIS LAKE RESTORATION PROJECT, FL	200
LAKE HELL'N BLAZES ECOSYSTEM RESTORATION, FL	245
LAKE SAWGRASS ECOSYSTEM RESTORATION, FL	245
STEVENSON CREEK, FL	300
TSALA APOPKA LITTORAL SHELF RESTORATION PROJECT, FL	200
BIG PAINT CREEK RESTORATION, WAUKON, IA	100
CLEAR CREEK AND IOWA RIVERAQUATIC ECOSYSTEM RESTORATIO	200
CLEAR LAKE, IA (VENTURA MARSH)	175
CHARITON RIVER / RATHBUN LAKE WATERSHED, IA	250
STORM LAKE WATER QUALITY PROJECT, IA	10
KANKAKEE, IL	150
LAKE MAUVAISTERRE, JACKSONVILLE, IL	50
ORLAND TRACT, IL	210
SQUAW CREEK BASIN, IL	220
CHAPMAN LAKES, KOSCIUSKO CO, IN	100
EFROYMSON, NEWTON COUNTY, IN	100
LONG LAKE, IN	200
WOLF LAKE, IN	1,000
MILFORD POND ECOSYSTEM RESTORATION, MILFORD, MA	182
NASHAWANNUCK POND, EASTHAMPTON, MA	183
NEPONSET RIVER, BOSTON, MA	63
PAINT BRANCH FISH PASSAGE AND STREAM RESTORATION, MD	200
WESTERN CARY STREAM RESTORATION, CARY, NC	193
ASSUNPINK CREEK, TRENTON, NJ	100 125
CHENANGO LAKE, NY	
SOUNDVIEW PARK, BRONX, NY	400 250
EUGENE DELTA PONDS ECOSYSTEM RESTORATION, OR	250
FERN RIDGE LAKE, OR	200
KELLOGG CREEK, OR	200

CORDORUS CREEK WATERSHED, PA.....



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	CONFERENCE
NINIGRET AND CROSS MILLS PONDS ECOSYSTEM RESTORATION,.	200
PISTOL CREEK, MARYSVILLE, TN	400
LAKE ANNA, VA	200
POWELL RIVER, ELY & PUCKETTS CREEK, VA	250
PORT OF SUNNYSIDE YAKIMA RIVER ECOSYSTEM RESTORATION,.	233
LAKE KOSHKONONG, WI	160

FLOOD CONTROL - MISSISSIPPI RIVER AND TRIBUTARIES (AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
GENERAL INVESTIGATIONS		
ALEXANDRIA TO THE GULF, LA. ATCHAFALAYA BASIN FLOODWAY SYSTEM LAND STUDY, LA. BAYOU METO BASIN, AR. DONALDSONVILLE TO THE GULF, LA. SPRING BAYOU, LA. COLDWATER RIVER BASIN BELOW ARKABUTLA LAKE, MS. FLETCHER CREEK, TN. GERMANTOWN, TN. MILLINGTON AND VICINITY, TN. MORGANZA TO THE GULF, LA. TENSAS RIVER BASIN, LA. SOUTHEASTERN ARKANSAS, AR. COLLECTION AND STUDY OF BASIC DATA. SUBTOTAL, GENERAL INVESTIGATIONS.	435 100 800 500 203 93 27 100 1,500 700	435 1,224 825 500 352 93 27 100 2,750 100 50 700
CONSTRUCTION CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN FRANCIS BLAND FLOODWAY DITCH (EIGHT MILE CREEK), AR GRAND PRAIRIE, AR MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN. ST FRANCIS BASIN, AR & MO ATCHAFALAYA BASIN, FLOODWAY SYSTEM, LA. ATCHAFALAYA BASIN, LA. HORN LAKE CREEK AND TRIBUTARIES, MS & TN. MISSISSIPPI DELTA REGION, LA. YAZOO BASIN: BIG SUNFLOWER RIVER, MS. DELTA HEADWATERS, MS. MAINSTEM, MS. REFORMATION, MS. UPPER YAZOO PROJECTS, MS. ST JOHNS BAYOU AND NEW MADRID FLOODWAY, MO NONCONNAH CREEK, TN & MS. WEST TENNESSEE AND TRIBUTARIES, TN. WOLF RIVER, TN. YAZOO BACKWATER PUMPS, MS. SUBTOTAL, CONSTRUCTION.	36,882 1,357 38,960 3,000 7,200 22,495 1,800 (5,850) 2,000 3,850 8,300 2,153 127,997	40,441 2,325 500 41,980 5,305 8,600 23,748 102 2,400 (25,913) 2,500 18,750 13 225 4,425 8,300 3,153 100 750 12,000
MAINTENANCE		
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN. HELENA HARBOR, PHILLIPS COUNTY, AR. INSPECTION OF COMPLETED WORKS, AR. LOWER ARKANSAS RIVER, NORTH BANK, AR. LOWER ARKANSAS RIVER, SOUTH BANK, AR. MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN. ST FRANCIS BASIN, AR & MO. TENSAS BASIN, BOEUF AND TENSAS RIVERS, AR & LA. WHITE RIVER BACKWATER, AR. INSPECTION OF COMPLETED WORKS, IL. INSPECTION OF COMPLETED WORKS, KY. ATCHAFALAYA BASIN, FLOODWAY SYSTEM, LA. ATCHAFALAYA BASIN, LA. BATON ROUGE HARBOR, DEVIL SWAMP, LA. BAYOU COCOMPLETED WORKS, LA. BONNET CARRE, LA. INSPECTION OF COMPLETED WORKS, LA. LOWER RED RIVER, SOUTH BANK LEVEES, LA. MISSISSIPPI DELTA REGION, LA. OLD RIVER, LA.	69,275 385 318 146 122 7,665 6,080 2,160 1,316 174 61 2,775 13,000 14 65 2,310 585 105 588 7,350	69,275 385 318 146 122 9,500 7,250 2,160 1,316 174 61 3,275 13,000 57 65 2,310 585 105 588 7,350

FLOOD CONTROL - MISSISSIPPI RIVER AND TRIBUTARIES (AMOUNTS IN THOUSANDS)

		CONFERENCE
TENSAS BASIN, RED RIVER BACKWATER, LA GREENVILLE HARBOR, MS. INSPECTION OF COMPLETED WORKS, MS. VICKSBURG HARBOR, MS. YAZOO BASIN: ARKABUTLA LAKE, MS. BIG SUNFLOWER RIVER, MS. ENID LAKE, MS. GREENWOOD, MS. GREENWOOD, MS. GRENADA LAKE, MS. HAIN STEM, MS. SARDIS LAKE, MS. TRIBUTARIES, MS. WILL M WHITTINGTON AUXILLIARY CHANNEL, MS. YAZOO BACKWATER AREA, MS. YAZOO CITY, MS. INSPECTION OF COMPLETED WORKS, MO. WAPPAPELLO LAKE, MO. INSPECTION OF COMPLETED WORKS, TN. MEMPHIS HARBOR, MCKELLAR LAKE, TN. MAPPING.	29 168 32 (27,492) 5,710 139 4,954 585 5,553 1,013 7,046 923 400 440 729 116 4,046 78 1,205	52 168 182 (31,922) 6,365 1,070 5,477 668 6,250 2,007 7,523 923 400 520 729 116 5,000 78
SUBTOTAL, MAINTENANCE		
TOTAL, FLOOD CONTROL, MISSISSIPPI RIVER AND	*********	324,500

	BUDGET REQUEST	CONFERENCE
ALABAMA		
ALABAMA - COOSA COMPREHENSIVE WATER STUDY, AL	500 549 18,377 5,000 50 4,543 20,000 4,590 100 2,000 22,354 5,989	500 4,000 100 19,539 5,000 50 2,272 21,000 4,464 100 2,000 23,004 5,989
ANCHORAGE HARBOR, AK	3,154	5,154
CHENA RIVER LAKES, AK DILLINGHAM HARBOR, AK HOMER HARBOR, AK INSPECTION OF COMPLETED WORKS, AK NINILCHIK HARBOR, AK NOME HARBOR, AK PROJECT CONDITION SURVEYS, AK	1,386 603 445 43 278 2,815 554	2,661 603 445 43 278 3,815 554
ARIZONA		
ALAMO LAKE, AZ. INSPECTION OF COMPLETED WORKS, AZ. PAINTED ROCK DAM, AZ. SCHEDULING RESERVOIR OPERATIONS, AZ. WHITLOW RANCH DAM, AZ.	1,528 90 1,571 35 221	1,528 90 1,571 35 221
ARKANSAS		
BEAVER LAKE, AR BLAKELY MT DAM, LAKE OUACHITA, AR BLUE MOUNTAIN LAKE, AR BULL SHOALS LAKE, AR. BULL SHOALS LAKE, AR. DARDANELLE LOCK AND DAM, AR. DEGRAY LAKE, AR. DEGRAY LAKE, AR. GILHAM LAKE, AR. GREERS FERRY LAKE, AR. HELENA HARBOR, AR. MCCLELLAN - KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR. MILLWOOD LAKE, AR. NARROWS DAM, LAKE GREESON, AR. NITHROD LAKE, AR. NORFORK LAKE, AR. OSCEOLA HARBOR, AR. OUACHITA AND BLACK RIVERS, AR & LA. OZARK - JETA TAYLOR LOCK AND DAM, AR. PROJECT CONDITION SURVEYS, AR. WHITE RIVER, AR. WHITE RIVER, AR.	5,060 7,192 1,189 4,401 5,337 6,164 1,001 1,030 931 5,016 191 35,489 1,418 5,613 1,793 3,152 20 1,974 4,866 6	175 191
CALIFORNIA		
	1,882	1.882
BLACK BUTTE LAKE, CA BUCHANAN DAM, HV EASTMAN LAKE, CA CHANNEL ISLANDS HARBOR, CA	1,958 4,985	1,958 4,985

(Allosania de la constanta de	BUDGET REQUEST	CONFERENCE
COYOTE VALLEY DAM, LAKE MENDOCINO, CA	4,348	4,348
CRESCENT CITY, CA		500
DRY CREEK (WARM SPRINGS) LAKE AND CHANNEL, CA	4,779	5,500
FARMINGTON DAM. CA	526	526
HIDDEN DAM. HENSLEY LAKE. CA	1,828	1,828
HUMBOLDT HARBOR AND BAY, CA	2,864 1,271	2,864 1,271
INSPECTION OF COMPLETED WORKS, CA	2,080	2,080
ISABELLA LAKE, CA	175	175
LOS ANGELES - LUNG BEACH MARBOR MODEL, GALLELING LOS ANGELES COUNTY DRAINAGE AREA, CA	5,376	5,376
MEDRED COUNTY STREAMS CA	292	292
MOTAVE RIVER DAM. CA	328	328
MORRO BAY HARBOR, CA		289
MOSS LANDING HARBOR, CA		250
NEW HOGAN LAKE, CA	2,044	2,044
NEW MELONES LAKE, DOWNSTREAM CHANNEL, CA	1,335 7,098	1,335 7,098
OAKLAND HARBOR, CA	1,110	1,110
OCEANSIDE HARBOR, CA	.,,,,	125
PINE FLAT LAKE, CA	2,941	2,941
PINOLE SHOAL MANAGEMENT, CA		500
PORT HURNEME, VENTURA COUNTY, CA		250
PORT SAN LUIS. SAN LUIS OBISPO COUNTY, CA		500
PROJECT CONDITION SURVEYS, CA	2,173	2,173
REDWOOD CITY HARBOR, CA	7,572	500 7,572
RICHMOND HARBOR, CA	2,745	2,745
SACRAMENTO RIVER (30 FOOT PROJECT), CA	1,246	1,246
SACDAMENTO RIVER SHALLOW DRAFT CHANNEL, CA	145	145
SAN FRANCISCO BAY LONG TERM MANAGEMENT STRATEGY (LTMS)		1,000
SAN EPANCISCO BAY DELTA MODEL STRUCTURE, CA	1,277	1,189
SAN FRANCISCO HARBOR AND BAY, CA (DRIFT REMOVAL)	2,674	2,987
SAN FRANCISCO HARBOR, CA	2,255	2,255 3,000
SAN JOAQUIN RIVER, PORT OF STOCKTON, CA		1,000
SAN PABLO BAY & MARE ISLAND STRAIT, CASANTA ANA RIVER BASIN, CA	4.023	4,023
SANTA BARBARA HARBOR, CA		1,045
SCHEDULING RESERVOIR OPERATIONS, CA	1,285	1,285
SUCCESS LAKE, CA	2,007	2,007
SUISUN BAY CHANNEL. CA	4,559	4,559
TERMINUS DAM, LAKE KAWEAH, CA	2,268 2,910	2,268 2,910
VENTURA HARBOR, CA	126	126
YUBA RIVER, CA	120	720
COLORADO		
BEAR CREEK LAKE, CO	292	292
CHATFIELD LAKE, CO	1,109	1,609
CHERRY CREEK LAKE, CO	911	1,910
INSPECTION OF COMPLETED WORKS, CO	102	102
JOHN MARTIN RESERVOIR, CO	2,573	2,573
SCHEDULING RESERVOIR OPERATIONS, CO	308 1,110	308 1,160
TRINIDAD LAKE, CO	1,110	1,100
COMMONWEALTH OF NORTHERN MARIANA ISLANDS		
ROTA HARBOR, CNMI	200	200
CONNECTICUT		
	44.4	44.4
BLACK ROCK LAKE, CT	414 541	414 541
COLEBROOK RIVER LAKE, CT	541	750
HANCOCK BROOK LAKE, CT	288	288
HOP BROOK LAKE CT	985	985
INSPECTION OF COMPLETED WORKS, CT	36	36

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MANSFIELD HOLLOW LAKE, CT. NORTHFIELD BROOK LAKE, CT. NORWALK HARBOR, CT. PROJECT CONDITION SURVEYS, CT. SOUTHPORT HARBOR, CT. STAMFORD HURRICANE BARRIER, CT. THOMASTON DAM, CT. TREATMENT OF DREDGED MATERIAL, LONG ISLAND SOUND, CT. WEST THOMPSON LAKE, CT.	585 416 1,486 456 616 1,500 575	585 416 750 1,486 500 456 616 1,500 575
DELAWARE		
INDIAN RIVER INLET AND BAY, DE	500 13,800 80 3,570	500 14,400 80 3,570
DISTRICT OF COLUMBIA		
POTOMAC AND ANACOSTIA RIVERS, DC (DRIFT REMOVAL) PROJECT CONDITION SURVEYS, DC	1,122 36	1,122 36
FLORIDA		
ATLANTIC INTRACOASTAL WATERWAY, FL. CANAVERAL HARBOR, FL. CENTRAL AND SOUTHERN FLORIDA, FL. ESCAMBIA AND CONECUH RIVERS, FL. FERNANDINA HARBOR, FL. GULF INTRACOASTAL WATERWAY, FL. INSPECTION OF COMPLETED WORKS, FL. INTRACOASTAL WATERWAY, JACKSONVILLE TO MIAMI, FL. JACKSONVILLE HARBOR, FL. JIM WOODRUFF LOCK AND DAM, LAKE SEMINOLE, FL, AL & GA. MIAMI RIVER, FL. OKEECHOBEE WATERWAY, FL. PALM BEACH HARBOR, FL. PANAMA CITY HARBOR, FL. PENSACOLA HARBOR, FL. PORT EVERGLADES HARBOR, FL. PORT EVERGLADES HARBOR, FL. PROJECT CONDITION SURVEYS, FL. REMOVAL OF AQUATIC GROWTH, FL. TAMPA HARBOR, FL.	7,500 10,559 1,000 1,980 300 6,945 5,380 3,055 1,985 906 1,500 2,000 975 3,500 4,286	750 7,500 10,559 1,000 1,980 500 300 2,000 6,945 5,940 2,000 3.055 1,985 906 1,500 2,000 975 3,500 4,286
GEORGIA		
ALLATOONA LAKE, GA. APALACHICOLA, CHATTAHOOCHEE AND FLINT RIVERS, GA, AL & BRUNSWICK HARBOR, GA. BUFORD DAM AND LAKE SIDNEY LANIER, GA. CARTERS DAM AND LAKE, GA. HARTWELL LAKE, GA & SC. INSPECTION OF COMPLETED WORKS, GA. J STROM THURMOND LAKE, GA & SC. POJECT CONDITION SURVEYS, GA. RICHARD B RUSSELL DAM AND LAKE, GA & SC. SAVANNAH HARBOR, GA. SAVANNAH RIVER BELOW AUGUSTA, GA. WEST POINT DAM AND LAKE, GA & AL.	5,986 117 3,993 9,697 12,955 12,238 41 11,106 71 8,128 11,687 134 5,676	5,986 5,231 3,993 9,697 12,955 12,238 41 11,106 71 8,128 11,687 134 5,676
IIAWAH		
BARBERS POINT HARBOR, HI. INSPECTION OF COMPLETED WORKS, HI. LAUPAHOEHOE SMALL BOAT HARBOR, HAWAII, HI. POHIKI BAY, HAWAII, HI.	248 180 100 100	248 180 100 100

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PORT ALLEN HARBOR, KAUAI, HI	1,770 550	1,770 550
IDAHO		
ALBENI FALLS DAM, ID DWORSHAK DAM AND RESERVOIR, ID INSPECTION OF COMPLETED WORKS, ID. LUCKY PEAK LAKE, ID SCHEDULING RESERVOIR OPERATIONS, ID. SNAKE RIVER DREDGING, ID, WA & OR	2,412 2,399 74 3,234 406	2,412 2,899 74 3,234 406 250
ILLINOIS		
CALUMET HARBOR AND RIVER, IL & IN. CARLYLE LAKE, IL. CHICAGO HARBOR, IL. CHICAGO RIVER, IL. FARM CREEK RESERVOIRS, IL. ILLINOIS WATERWAY (MVR PORTION), IL & IN. ILLINOIS WATERWAY (MVS PORTION), IL & IN. INSPECTION OF COMPLETED WORKS, IL. KASKASKIA RIVER NAVIGATION, IL. LAKE MICHIGAN DIVERSION, IL. LAKE SHELBYVILLE, IL. MISS RIVER BTWN MO RIVER AND MINNEAPOLIS (MVR PORTION) MISS RIVER BTWN MO RIVER AND MINNEAPOLIS (MVS PORTION) PROJECT CONDITION SURVEYS, IL. REND LAKE, IL. SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IL. WAUKEGAN HARBOR, IL.	2.124 4,366 2,599 385 192 33,273 1,814 605 392 547 5,309 42,473 17,907 33 4,435 120 2,680	2,124 4,366 2,599 385 225 33,458 1,982 605 2,000 547 5,309 43,473 18,847 33 4,435 120 2,680
INDIANA		
BROOKVILLE LAKE, IN. BURNS WATERWAY HARBOR, IN. CAGLES MILL LAKE, IN. CECIL M HARDEN LAKE, IN. INDIANA HARBOR, IN. INSPECTION OF COMPLETED WORKS, IN. J EDWARD ROUSH LAKE, IN. MICHIGAN CITY HARBOR, IN. MISSISSINEWA LAKE, IN. MONROE LAKE, IN. PATOKA LAKE, IN. PATOKA LAKE, IN. SULVEILLANCE OF NORTHERN BOUNDARY WATERS, IN.	670 3,764 652 713 371 370 707 316 810 775 687 59 634	670 4,064 652 713 871 370 707 316 810 775 687 59 634
IOWA		
CORALVILLE LAKE, IA. INSPECTION OF COMPLETED WORKS, IA MISSOURI RIVER - KENSLERS BEND, NE TO SIOUX CITY, IA. MISSOURI RIVER - SIOUX CITY TO RULO, IA & NE. RATHBUN LAKE, IA RED ROCK DAM AND LAKE RED ROCK, IA. SAYLORVILLE LAKE, IA	2,806 191 157 11,015 2,907 3,350 3,860	2,806 191 157 11,015 2,907 3,350 4,030
KANSAS		
CLINTON LAKE, KS. COUNCIL GROVE LAKE, KS. EL DORADO LAKE, KS. ELK CITY LAKE, KS. FALL RIVER LAKE, KS.	2,074 1,259 480 389 1,516	2,074 1,630 480 389 1,516

	BUDGET REQUEST	CONFERENCE
HILLSDALE LAKE, KS. INSPECTION OF COMPLETED WORKS, KS. JOHN REDMOND DAM AND RESERVOIR, KS. KANOPOLIS LAKE, KS. MARION LAKE, KS. MELVERN LAKE, KS. MILFORD LAKE, KS. PEARSON - SKUBITZ BIG HILL LAKE, KS. PERRY LAKE, KS. POHONA LAKE, KS. SCHEDULING RESERVOIR OPERATIONS, KS. TUTTLE CREEK LAKE, KS. WILSON LAKE, KS.	899 172 1,260 1,645 1,687 2,227 2,122 932 2,869 1,984 68 389 2,169 2,816	899 172 1,260 1,645 1,687 2,227 2,122 932 2,869 1,984 68 389 2,169 2,891
VENIONAL		
BARKLEY DAM AND LAKE BARKLEY, KY & TN. BARREN RIVER LAKE, KY. BIG SANDY HARBOR, KY. BUCKHORN LAKE, KY. CARR CREEK LAKE, KY. CAVE RUN LAKE, KY. DEWEY LAKE, KY. DEWEY LAKE, KY. ELVIS STAHR (HICKMAN) HARBOR, KY. FISHTRAP LAKE, KY. GRAYSON LAKE, KY. GREEN RIVER LAKE, KY. INSPECTION OF COMPLETED WORKS, KY. KENTUCKY RIVER, KY. LAUREL RIVER LAKE, KY. MARTINS FORK LAKE, KY. MIDDLESBORO CUMBERLAND RIVER BASIN, KY. NOLIN LAKE, KY. OHIO RIVER LOCKS AND DAMS, KY, IL, IN & OH. OHIO RIVER OPEN CHANNEL WORK, KY, IL, IN & OH. OHIO RIVER CONSTITUTION SURVEYS, KY. ROUGH RIVER LAKE, KY. TAYLORSVILLE LAKE, KY. TAYLORSVILLE LAKE, KY. TAYLORSVILLE LAKE, KY. WOLF CREEK DAM, LAKE CUMBERLAND, KY. YATESVILLE LAKE, KY.	8,982 2,054 35 1,282 1,270 812 1,498 1,558 1,249 1,180 1,596 97 21 1,389 686 122 1,892 32,687 4,560 1,026 2,421 895 8,804 1,069	8,982 2,404 618 1,282 1,270 812 1,498 255 1,558 1,249 1,180 1,596 97 21 1,389 686 122 1,892 35,000 4,560 1,026 6 2,421 895 9,804 1,069
LOUISIANA		
ATCHAFALAYA RIVER AND BAYOUS CHENE, BOEUF AND BLACK, L BAYOU BODCAU RESERVOIR, LA BAYOU PIERRE, LA. BAYOU SEGNETTE, LA BAYOU FECHE, LA. CADDO LAKE, LA. CALCASIEU RIVER AND PASS, LA. FRESHWATER BAYOU, LA. GRAND ISLE AND VICINITY, LA. GULF INTRACOASTAL WATERWAY, LA. HOUMA NAVIGATION CANAL, LA INSPECTION OF COMPLETED WORKS, LA. J BENNETT JOHNSTON WATERWAY, LA. LAKE PROVIDENCE HARBOR, LA MADISON PARISH PORT, LA. MESMISSISPIR RIVER, BATON ROUGE TO THE GULF OF MEXICO, MISSISSIPPI RIVER, BATON ROUGE TO THE GULF OF MEXICO,	13,813 776 28 182 13,285 1,678 17,476 3,070 747 10,600 38 20 4,410 424 59,125 13,004	15,407 250 776 28 375 75 182 13,285 1,678 250 17,476 3,070 747 13,050 38 20 4,410 424 59,125 13,004

<u> </u>	BUDGET REQUEST	CONFERENCE
REMOVAL OF AQUATIC GROWTH, LA	1,800 290 	1,800 290 100 100
MAINE		
DISPOSAL AREA MONITORING, ME INSPECTION OF COMPLETED WORKS, ME. KENNEBUNK RIVER, KENNEBUNK AND KENNEBUNKPORT, ME PROJECT CONDITION SURVEYS, ME SCARBOROUGH RIVER, ME. SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ME.	1,390 11 646 17	1,390 11 625 646 250 17
MARYLAND		
BALTIMORE HARBOR AND CHANNELS (50 FOOT), MD. BALTIMORE HARBOR, MD (DRIFT REMOVAL). BALTIMORE HARBOR, MD (PREVENTION OF OBSTRUCTIVE DEPOSI CUMBERLAND, MD & RIDGELY, WV. CHESAPEAKE CITY, MD (DREDGING). HERRING BAY & ROCKHOLD CREEK, MD. HERRING CREEK & TALL TIMBERS, MD. JENNINGS RANDOLPH LAKE, MD & WV. NANTYCOKE RIVER, MD. KNAPPS NARROWS, MD. OCEAN CITY HARBOR INLET, MD. PROJECT CONDITION SURVEYS, MD. QUEENSTOWN HARBOR, MD. SCHEDULING RESERVOIR OPERATIONS, MD. ST JEROME CREEK, MD. TILGHMAN HARBOR, MD. UPPERTHROUGHFARE SOMERSET COUNTY, MD. WICOMICO RIVER, MD.	15,796 510 700 2,662 372 95 	15,796 510 700 250 125 90 125 2,662 100 150 435 372 43 95 43 100 125 720
MASSACHUSETTS		
AUNT LYDIA'S COVE, MA. BARRE FALLS DAM, MA. BIRCH HILL DAM, MA. BUSTON HARBOR, MA. BUFFUNVILLE LAKE, MA. CAPE COD CANAL, MA. CHARLES RIVER NATURAL VALLEY STORAGE AREA, MA. CONANT BROOK LAKE, MA. CAST BRIMFIELD LAKE, MA. GREEN HARBOR, MA. HODGES VILLAGE DAM, MA. INSPECTION OF COMPLETED WORKS, MA. KNIGHTVILLE DAM, MA. LITTLEVILLE LAKE, MA. NEW BEDFORD FAIRHAVEN AND ACUSHNET HURRICANE BARRIER, PROJECT CONDITION SURVEYS, MA. SESUIT HARBOR, MA. SESUIT HARBOR, MA. WEST HILL DAM, MA. WEST HILL DAM, MA. WEST HILL DAM, MA. WESTVILLE LAKE, MA. WESTVILLE LAKE, MA. WESTVILLE LAKE, MA.	350 680 585 7,500 601 10,225 310 211 461 387 646 114 559 498 498 750 1,511	350 680 585 7,500 601 11,240 310 211 461 387 646 114 559 498 750 1,511 500 65 564 736 569 500
MICHIGAN		
BAYPORT HARBOR, MI. CASEVILLE HARBOR, MI. CHANNELS IN LAKE ST CLAIR, MI. CHARLEVOIX HARBOR, MI.	97 159	250 128 97 159

BUDGET

	REQUEST	CONFERENCE
CLINTON RIVER, MI		400
DETROIT RIVER, MI	4,357	4,357
GRAND HAVEN HARBOR, MI	637 181	637 181
GRAND MARAIS HARBOR, MI	38	38
HARBOR BEACH HARBOR, MI	1,214	1,214
HOLLAND HARBOR, MI	144	144
KEWEENAW WATERWAY, MI	399	399
LELAND HARBOR, MT		75
LITTLE LAKE HARBOR, MI	17	17
LUDINGTON HARBOR, MI	538	538
MANISTEE HARBOR, MI	521	521
MARQUETTE HARBOR, MI	10	10
MENOMINEE HARBOR, MI & WI	154 184	154 184
MONROE HARBOR, MI	47	47
MUSKEGON HARBOR, MI	569	569
PT. LOOKOUT HARBOR, MI		60
PROJECT CONDITION SURVEYS, MI	152	40
ROUGE RIVER, MI	1,241	1,241
SAGINAW RIVER, MI	2,708	2,854
ST CLAIR RIVER, MI	947	947
ST JOSEPH HARBOR, MI	605	605
ST MARYS RIVER, MI	16,705	
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MI	2,410	2,410
MINNESOTA		
THE PROPERTY OF THE PARTY OF TH	228	228
BIGSTONE LAKE WHETSTONE RIVER, MN & SD	4.917	4,917
INSPECTION OF COMPLETED WORKS, MN	123	123
LAC QUI PARLE LAKES, MINNESOTA RIVER, MN	565	565
MINNESOTA RIVER. MN	178	178
MISS RIVER BTWN MO RIVER AND MINNEAPOLIS (MVP PORTION)	51,030	51,030
ORWELL LAKE, MN	361 72	361 72
PROJECT CONDITION SURVEYS, MN	98	98
RED LAKE RESERVOIR, MNRESERVOIRS AT HEADWATERS OF MISSISSIPPI RIVER, MN	6,026	6,026
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MN	282	282
WARROAD HARBOR, MN		150
MISSISSIPPI		
BILOXI HARBOR, MS	1,250 7	1,250 57
CLAIBORNE COUNTY PORT, MS	170	170
EAST FORK, TOMBIGBEE RIVER, MSGULFPORT HARBOR, MS	2.500	3,500
INSPECTION OF COMPLETED WORKS, MS	57	124
MOUTH OF YAZOO RIVER, MS	24	74
OKATIBBEE LAKE, MS	1,320	1,420
PASCAGOULA HARBOR, MS	3,900	4,450
PEARL RIVER, MS		50
PROJECT CONDITION SURVEYS, MS	355	355
ROSEDALE HARBOR, MS	20 140	260 140
YAZOO RIVER, MS	140	140
MISSOURI		
CARUTHERSVILLE HARBOR, MO	12	350
CLARENCE CANNON DAM AND MARK TWAIN LAKE, MO	5,821	6,321
CLEARWATER LAKE, MO.,	1,974	2,424
HARRY S TRUMAN DAM AND RESERVOIR, MO	8,369	8,369
INSPECTION OF COMPLETED WORKS, MO	781	781
ITTLE BLUE RIVER LAKES, MO	841	841
LONG BRANCH LAKE, MO	926 21,236	926 21,736
MISS RIVER BTWN THE OHIO AND MO RIVERS (REG WORKS), MO	21,230	21,130

,	BUDGET REQUEST	CONFERENCE
NEW MADRID HARBOR, MO. POMME DE TERRE LAKE, MO. PROJECT CONDITION SURVEYS, MO. SCHEDULING RESERVOIR OPERATIONS, MO. SMITHVILLE LAKE, MO. SOUTHEAST MISSOURI PORT, MO. STOCKTON LAKE, MO. TABLE ROCK LAKE, MO. UNION LAKE, MO.	16 2,252 6 319 1,175 3,760 5,972 10	188 2,252 6 319 1,175 188 3,760 5,972
MONTANA		
FT PECK DAM AND LAKE, MT. INSPECTION OF COMPLETED WORKS, MT. LIBBY DAM, LAKE KOOCANUSA, MT. SCHEDULING RESERVOIR OPERATIONS, MT.	5,280 19 3,837 87	5,730 19 3,837 87
NEBRASKA		
GAVINS POINT DAM, LEWIS AND CLARK LAKE, NE & SD HARLAN COUNTY LAKE, NE INSPECTION OF COMPLETED WORKS, NE MISSOURI R MASTER WTR CONTROL MANUAL, NE, IA, KS, MO PAPILLION CREEK AND TRIBUTARIES LAKES, NE SALT CREEK AND TRIBUTARIES, NE	6,842 2,005 102 350 619 644	6,842 2,005 102 350 619 644
NEVADA		
INSPECTION OF COMPLETED WORKS, NV	44 612 261	44 612 261
NEW HAMPSHIRE		
COCHECO RIVER, NH. BLACKWATER DAM, NH. EDWARD MACDOWELL LAKE, NH. FRANKLIN FALLS DAM, NH. HOPKINTON - EVERETT LAKES, NH. INSPECTION OF COMPLETED WORKS, NH. OTTER BROOK LAKE, NH. PROJECT CONDITION SURVEYS, NH. SURRY MOUNTAIN LAKE, NH.	617 527 722 1,175 12 648 343 639	1,000 617 527 722 1,175 12 648 343 639
NEW JERSEY		
ABSECON INLET, NJ. BARNEGAT INLET, NJ. COLD SPRING INLET, NJ. DELAWARE RIVER AT CAMDEN, NJ. DELAWARE RIVER, PHILADELPHIA TO THE SEA, NJ, PA & DE. DELAWARE RIVER, PHILADELPHIA, PA TO TRENTON, NJ. INSPECTION OF COMPLETED WORKS, NJ. MANASQUAN RIVER, NJ. NEW JERSEY INTRACOASTAL WATERWAY, NJ. NEW JERSEY INTRACOASTAL WATERWAY, NJ. PASSAIC RIVER FLOOD WARNING SYSTEMS, NJ. PROJECT CONDITION SURVEYS, NJ. RARITAN RIVER, NJ. SALEM RIVER, NJ. SHARK RIVER, NJ.	245 20 20,100 3,415 40 190 120 425 1,670 	28 795 245 20 21,550 3,415 40 190 1,000 120 425 1,670 250 125 100
NEW MEXICO		
ABIQUIU DAM, NMALBUQUERQUE LEVEES, NM	1,920	2,310 175

<u> </u>	BUDGET REQUEST	CONFERENCE
COCHITI LAKE. NM. CONCHAS LAKE, NM. GALISTEO DAM, NM. INSPECTION OF COMPLETED WORKS, NM. JEMEZ CANYON DAM, NM. RIO GRANDE BOSQUE REHABILITATION, NM. SANTA ROSA DAM AND LAKE. NM. SCHEDULING RESERVOIR OPERATIONS, NM. TWO RIVERS DAM, NM. UPPER RIO GRANDE WATER OPERATIONS MODEL, NM.	2,881 1,733 432 192 721 5,000 1,289 172 525	4,081 2,183 532 192 2,121 5,000 1,389 511 725 1,000
NEW YORK		
ALMOND LAKE, NY. ARRYORT DAM, NY. BLACK ROCK CHANNEL AND TONAWANDA HARBOR, NY. BROWNS CREEK, NY. BUFFALO HARBOR, NY. BUTTERHILK CHANNEL, NY. DUNKIRK HARBOR, NY. EAST RIVER, NY. EAST ROCKAWAY INLET, NY. EAST SIDNEY LAKE, NY. FIRE ISLAND INLET TO JONES INLET, NY. FIRE ISLAND INLET TO JONES INLET, NY. FUSHING BAY AND CREEK, NY. GREAT SOUUS BAY HARBOR, NY. GREAT SOUTH BAY, PATCHOGUE RIVER, NY. HUDSON RIVER, NY (MAINT). HUDSON RIVER, NY (O&C). INSPECTION OF COMPLETED WORKS, NY. JAMAICA BAY, NY. LAKE MONTAUK HARBOR, NY. LITLE SOOUS BAY HARBOR, NY. MT MORRIS LAKE, NY. NEW YORK AND NEW JERSEY CHANNELS, NY. NEW YORK HARBOR, NY. SUTTEN HARBOR, NY. SAUGERTIES HARBOR, NY. SAUGERTIES HARBOR, NY. SOUTHERN NEW YORK FLOOD CONTROL PROJECTS, NY. SUTTEN NEW YORK FLOOD CONTROL PROJECTS, NY.	530 283 1.681 750 309 1.030 345 370 2.100 466 180 2.005 1.950 594 2.200 750 2.129 5.700 4.235 5.414 500 1.075 60 50 50 50 50 50 50 50 50 50 50 50 50 50	530 283 1,681 750 309 1,030 345 370 2,100 466 180 375 150 100 2,005 1,950 594 2,200 750 300 50 2,129 5,700 4,235 5,414 500 1,075 60 500 1,075 60 500 1,075 60 500 1,075 60 500 1,075 60 500 1,075 60 500 1,075 60 500 1,075 60 500 1,075 60 500 1,075 60 500 1,075 60 60 1,075 60 60 60 60 60 60 60 60 60 60 60 60 60
NORTH CAROLINA		
ATLANTIC INTERCOASTAL WATERWAY, NC. B EVERETT JORDAN DAM AND LAKE, NC. CAPE FEAR RIVER ABOVE WILMINGTON, NC. FALLS LAKE, NC. INSPECTION OF COMPLETED WORKS, NC. LOCKWOODS FOLLY RIVER, NC. MANTEO (SHALLOWBAG) BAY, NC. MOREHEAD CITY HARBOR, NC. NEW RIVER INLE, NC. NEW RIVER INLE, NC. NEW TOPSAIL INLET & CONNECTING CHANNELS, NC. PROJECT CONDITION SURVEYS, NC. W KERR SCOTT DAM AND RESERVOIR, NC. WILMINGTON HARBOR, NC.	1,915 123 1,793 35 6,970 4,112 227 2,524 8,157	2,000 1,915 123 1,793 35 500 6,970 4,112 250 200 227 2,524 8,157

	BUDGET REQUEST	CONFERENCE
NORTH DAKOTA		
BOWMAN - HALEY LAKE, ND. GARRISON DAM, LAKE SAKAKAWEA, ND. HOMME LAKE, ND. INSPECTION OF COMPLETED WORKS, ND. LAKE ASHTABULA AND BALDHILL DAM, ND. PIPESTEM LAKE, ND. SCHEDULING RESERVOIR OPERATIONS, ND. SOURIS RIVER, ND. SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ND.	242 13,597 196 79 1,216 534 116 387 30	242 14,322 196 79 1,216 534 116 387 30
OHIO		
ALUM CREEK LAKE, OH. ASHTABULA HARBOR, OH. BERLIN LAKE, OH. CAESAR CREEK LAKE, OH. CLARENCE J BROWN DAM, OH. CLEVELAND HARBOR, OH. CLEVELAND HARBOR, OH. DEER CREEK LAKE, OH. DELAWARE LAKE, OH. DILLON LAKE, OH. FAIRPORT HARBOR, OH. HURON HARBOR, OH. INSPECTION OF COMPLETED WORKS, OH. LORAIN HARBOR, OH. MICHAEL J KIRWAN DAM AND RESERVOIR, OH. MICHAEL J KIRWAN DAM AND RESERVOIR, OH. MUSKINGUM RIVER LAKES, OH. NORTH BRANCH KOKOSING RIVER LAKE, OH. PAINT CREEK LAKE, OH. PORT CLINTON HARBOR, OH. PROJECT CONDITION SURVEYS, OH. ROSEVILLE LOCAL PROTECTION PROJECT, OH. SANDUSKY HARBOR, OH. SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OH. TOLEDO HARBOR, OH. WEST FORK OF MILL CREEK LAKE, OH. WEST FORK OF MILL CREEK LAKE, OH. WEST FORK OF MILL CREEK LAKE, OH.	715 1,940 1,830 1,187 758 4,653 420 727 719 653 954 1,104 175 1,615 25 795 985 5,776 169 747 5 98 30 950 170 3,569 269 397 848	715 1,940 1,830 1,187 1,000 4,653 420 1,000 719 653 954 1,104 175 1,615 25 795 985 7,026 169 747 185 98 30 950 170 3,569 269 397 848
OKLAHOMA		
ARCADIA LAKE, OK. BIRCH LAKE, OK. BROKEN BOW LAKE, OK. CANDY LAKE, OK. CANTON LAKE, OK. COPAN LAKE, OK. FORT GIBSON LAKE, OK. FORT SUPPLY LAKE, OK. FORT SUPPLY LAKE, OK. GREAT SALT PLAINS LAKE, OK. HEYBURN LAKE, OK. HUGO LAKE, OK. HUGO LAKE, OK. HUGO LAKE, OK. KEYSTONE LAKE, OK. KAW LAKE, OK. OOLOGAH LAKE, OK. OOLOGAH LAKE, OK. PENSACOLA RESERVOIR, LAKE OF THE CHEROKEES, OK. PINE CREEK LAKE, OK.	280 459 1.294 20 3,111 734 5,435 6,190 733 129 557 2,997 337 131 1,835 4,233 2,094 41 18 848	280 459 1,294 20 3,111 734 5,435 6,190 733 129 557 2,997 337 131 1,835 4,233 2,094 41 18 848

	BUDGET REQUEST	CONFERENCE
ROBERT S KERR LOCK AND DAM AND RESERVOIRS, OK. SARDIS LAKE, OK. SCHEDULING RESERVOIR OPERATIONS, OK. SKIATOOK LAKE, OK. TENKILLER FERRY LAKE, OK. WAURIKA LAKE, OK. WEBBERS FALLS LOCK AND DAM, OK. WISTER LAKE, OK.	4,734 604 616 1,196 3,217 946 6,706 1,885	4,734 604 616 1,196 3,217 946 6,706 1,885
OREGON		
APPLEGATE LAKE, OR. BLUE RIVER LAKE, OR. CHETCO RIVER, OR. BONNEVILLE LOCK AND DAM, OR & WA. COLUMBIA & LWR WILLAMETTE R BLW VANCOUVER, WA & PORTLA COLUMBIA RIVER AT THE MOUTH, OR & WA. COLUMBIA RIVER BETWEEN VANCOUVER, WA AND THE DALLES, O COOS BAY, OR. COQUILLE RIVER, OR. COQUILLE RIVER, OR. COTTAGE GROVE LAKE, OR. DEPOT SLOUGH, OR. DEPOT SLOUGH, OR. DEPOT SLOUGH, OR. FALL CREEK LAKE, OR. FARN RIDGE LAKE, OR. GREEN PETER - FOSTER LAKES, OR. HILLS CREEK LAKE, OR. INSPECTION OF COMPLETED WORKS, OR. JOHN DAY LOCK AND DAM, OR & WA. LOOKOUT POINT LAKE, OR. PROJECT CONDITION SURVEYS, OR. ROGUE RIVER, GOLD BEACH, OR. SCHEDULING RESERVOIR OPERATIONS, OR. SIUSLAW RIVER, OR. SIUSLAW RIVER, OR. SURVETLANCE OF NORTHERN BOUNDARY WATERS, OR. TILLAMOOK BAY AND BAR, OR. WILLAMETTE RIVER BANK PROTECTION, OR.	669 256 8,807 19,768 17,791 614 5,796 793 1,037 627 599 521 993 1,350 526 165 5,898 1,456 2,805 5,678 200 62 63 64 65 	669 256 259 8,807 20,018 17,791 614 6,165 132 793 1,037 150 627 599 521 993 1,350 526 165 5,898 1,456 2,805 5,678 175 200 175 62 125 92 134 250 225 210
WILLOW CREEK LAKE, ORYAQUINA BAY AND HARBOR, OR	723 2,182	723 2,182
PENNSYLVANIA		
ALLEGHENY RIVER, PA. ALVIN R BUSH DAM, PA. AYLESWORTH CREEK LAKE, PA. BELTZYILLE LAKE, PA. BLUE MARSH LAKE, PA. CONEMAUGH RIVER LAKE, PA. COWANESQUE LAKE, PA. CROOKED CREEK LAKE, PA. CURWENSVILLE LAKE, PA. DELAWARE RIVER, FAIRLESS TURNING BASIN, BUCKS CO, PA. EAST BRANCH CLARION RIVER LAKE, PA. FOSTER JOSEPH SAYERS DAM, PA. FRANCIS E WALTER DAM, PA. GENERAL EDGAR JADWIN DAM AND RESERVOIR, PA.	4,540 614 204 906 2,355 1,012 2,010 716 1,086 617 231	4.540 614 204 906 2,355 1.012 2.010 1,210 716 500 1,293 70 758 617 231

(BUDGET REQUEST	CONFERENCE
INSPECTION OF COMPLETED WORKS, PA. JOHNSTOWN. PA. KINZUA DAM AND ALLEGHENY RESERVOIR, PA. LOYALHANNA LAKE, PA. MAHONING CREEK LAKE, PA. MONONGAHELA RIVER, PA. OHIO RIVER LOCKS AND DAMS, PA, OH & WV. OHIO RIVER OPEN CHANNEL WORK, PA, OH & WV. PROJECT CONDITION SURVEYS, PA. PROMPTON LAKE, PA. PUNXSUTAWNEY, PA. RAYSTOWN LAKE, PA. SCHEDULING RESERVOIR OPERATIONS, PA. SCHEDULING RESERVOIR OPERATIONS, PA. SCHUYLKILL RIVER, PA. SHENANGO RIVER LAKE, PA. STILLWATER LAKE, PA. SURVEILLANCE OF NORTHERN BOUNDARY WATERS, PA. TIONESTA LAKE, PA. UNION CITY LAKE, PA. WOODCOCK CREEK LAKE, PA.	4 18 1,206 934 795 13,963 21,603 578 30 399 17 4,078 55 1,480 2,336 378 82 2,642 1,551 244 798 538	4 1,009 1,206 934 795 14,313 21,603 578 30 399 17 4,078 65 1,480 2,336 378 82 2,642 1,551 244 798 588
PUERTO RICO SAN JUAN HARBOR, PRSCHEDULING RESERVOIR OPERATIONS, PR	2,000 30	2,000 30
RHODE ISLAND	30	33
BULLOCKS COVE, RI. INSPECTION OF COMPLETED WORKS, RI. PAWTUXET COVE, CRANSTON AND WARWICK, RI. PROJECT CONDITION SURVEYS, RI. PROVIDENCE RIVER AND HARBOR, RI. RHODE ISLAND REGION, LONG-TERM DREDGE DISPOSAL EVAL, R	10 414 9,000 500	250 10 400 414 9,000 500
SOUTH CAROLINA		
ATLANTIC INTRACOASTAL WATERWAY, SC. CHARLESTON HARBOR, SC. COOPER RIVER, CHARLESTON HARBOR, SC. FOLLY RIVER, SC. GEORGETOWN HARBOR, SC. INSPECTION OF COMPLETED WORKS, SC. MURRELLS INLET, SC. PROJECT CONDITION SURVEYS, SC. TOWN CREEK, SC.	14,052 3,315 1,988 30 349	2,500 14,052 3,315 225 3,488 30 28 349 413
SOUTH DAKOTA		
BIG BEND DAM, LAKE SHARPE, SD. CHEYENNE RIVER SIOUX TRIBE, LOWER BRULE, SD. COLD BROOK LAKE, SD. COTTONWOOD SPRINGS LAKE, SD. FORT RANDALL DAM, LAKE FRANCIS CASE, SD. INSPECTION OF COMPLETED WORKS, SD. LAKE TRAVERSE, SD & MN. MISSOURI R BETWEEN FORT PECK DAM AND GAVINS PT, SD, MT OAHE DAM, LAKE OAHE, SD & ND. SCHEDULING RESERVOIR OPERATIONS, SD.	9,263 308 215 9,749 17 512 350 13,580 49	9,263 2,500 308 215 9,749 17 512 350 13,580 49
TENNESSEE		
CENTER HILL LAKE, TN	5,057 6,062	5,057 6,062

	BUDGET REQUEST	CONFERENCE
		* * * * * * * * * * * * *
CHICKAMAUGA LOCK, TN	1,080	1,080
CORDELL HULL DAM AND RESERVOIR, TN	5,688	5,688
DALE HOLLOW LAKE, TN	4,461 116	4,461 116
INSPECTION OF COMPLETED WORKS, TN	4.245	4,245
OLD HICKORY LOCK AND DAM, TN	9,163	9,163
PROJECT CONDITION SURVEYS, TN	6	5,105
TENNESSEE RIVER, TN	15,210	17,000
WOLF RIVER HARBOR, TN	19	110
TEXAS		
	644	211
AQUILLA LAKE, TX.	1,185	644 1.185
ARKANSAS - RED RIVER BASINS CHLORIDE CONTROL - AREA VI BARDWELL LAKE, TX	1,621	1,621
BAYPORT SHIP CHANNEL, TX	2,785	2,785
BELTON LAKE, TX	2,712	2,712
BENBROOK LAKE, TX	2,481	2,481
BRAZOS ISLAND HARBOR, TX	2,875	2,875
BUFFALO BAYOU AND TRIBUTARIES, TX	1,835	1,835
CANYON LAKE, TX	2,732	2,732
CORPUS CHRISTI SHIP CHANNEL, TX	7,945	7,945
DENISON DAM, LAKE TEXOMA, TX	7,715	7,715
ESTELLINE SPRINGS EXPERIMENTAL PROJECT, TXFERRELLS BRIDGE DAM, LAKE 0' THE PINES, TX	5 2,635	5 2,635
FREEPORT HARBOR, TX	6.320	6,320
GALVESTON HARBOR AND CHANNEL, TX	8,551	8,551
GRANGER DAM AND LAKE, TX	1,600	1,600
GRAPEVINE LAKE, TX	2,834	2,834
GULF INTRACOASTAL WATERWAY, TX	15,527	15,527
GULF INTRACOASTAL, WATERWAY CHANNEL TO PORT MANSFIELD.		163
HORDS CREEK LAKE. TX	1,276	1,276
HOUSTON SHIP CHANNEL, TX	13,438	16,719
INSPECTION OF COMPLETED WORKS, TX	448 1,283	448 1,283
JIM CHAPMAN LAKE, TX	769	769
LAKE KEMP, TX	158	158
LAVON LAKE, TX	2,580	2,580
LENTSVILLE DAM TY	3,832	3,832
MATAGORDA SHIP CHANNEL, TX		2,000
NAVARRO MILLS LAKE. TX	1,603	1,603
NORTH SAN GABRIEL DAM AND LAKE GEORGETOWN, TX	1.724	1,724
O C FISHER DAM AND LAKE, TX	813 724	813 724
PAT MAYSE LAKE, TXPROCTOR LAKE, TX	1,701	1,701
PROJECT CONDITION SURVEYS, TX	50	50
RAY ROBERTS LAKE, TX	1,061	1,061
SABINE - NECHES WATERWAY, TX	10,985	10,985
SAM RAYBURN DAM AND RESERVOIR, TX	4,291	4,291
SCHEDULING RESERVOIR OPERATIONS, TX	129	129
SOMERVILLE LAKE, TX	2,600	2,600
STILLHOUSE HOLLOW DAM, TX	1,782	1,782
TEXAS WATER ALLOCATION ASSESSMENT, TX	100 1,801	550 1,801
TOWN BLUFF DAM, B A STEINHAGEN LAKE, TX	2,291	2,791
WALLISVILLE LAKE, TX	1,295	1,295
WHITNEY LAKE, TX	4,516	4,516
WRIGHT PATMAN DAM AND LAKE, TX	2,672	2,672
UTAH		
INSPECTION OF COMPLETED WORKS, UT	76	76
SCHEDULING RESERVOIR OPERATIONS, UT	393	393

	BUDGET REQUEST	CONFERENCE
VERMONT		
BALL MOUNTAIN LAKE, VT. BURLINGTON HARBOR, VT. CONNECTICUT RIVER FLOOD CONTROL DAMS, VT. INSPECTION OF COMPLETED WORKS, VT. NARROWS OF LAKE CHAMPLAIN, VT & NY. NORTH HARTLAND LAKE, VT. NORTH SPRINGFIELD LAKE, VT. TOWNSHEND LAKE, VT. UNION VILLAGE DAM, VT.	789 42 50 659 849 759 602	789 100 250 42 50 659 849 759 602
VIRGINIA		
ATLANTIC INTRACOASTAL WATERWAY - ACC, VA. ATLANTIC INTRACOASTAL WATERWAY - DSC, VA. CHINCOTEAGUE INLET, VA. GATHRIGHT DAM AND LAKE MOOMAW, VA. HAMPTON RDS, NORFOLK & NEWPORT NEWS HBR, VA (DRIFT REM INSPECTION OF COMPLETED WORKS, VA. JOHN SERIVER CHANNEL, VA. JOHN W FLANNAGAN DAM AND RESERVOIR, VA. LYNNHAVEN INLET, VA. NORFOLK HARBOR, VA (PREVENTION OF OBSTRUCTIVE DEPOSITS NORTH FORK OF POUND RIVER LAKE, VA. PROJECT CONDITION SURVEYS, VA. RUDEE INLET, VA.	1,934 435 1,682 1,100 176 3,770 11,881 1,401 1,635 8,678 190 347 3,905 760	1,934 785 250 1,682 1,100 176 3,985 11,881 1,401 1,635 10,089 190 347 3,905 760 500
WASHINGTON		
CHIEF JOSEPH DAM, WA. EVERETT HARBOR AND SNOHOMISH RIVER, WA. GRAYS HARBOR AND CHEHALIS RIVER, WA. HOWARD HANSON DAM, WA. ICE HARBOR LOCK AND DAM, WA. INSPECTION OF COMPLETED WORKS, WA. LAKE WASHINGTON SHIP CANAL, WA. LITTLE GOOSE LOCK AND DAM, WA. LOWER GRANITE LOCK AND DAM, WA. LOWER GRANITE LOCK AND DAM, WA. LOWER MONUMENTAL LOCK AND DAM, WA. MILL CREEK LAKE, WA. MIT ST HELENS SEDIMENT CONTROL, WA. MUD MOUNTAIN DAM, WA. NEAH BAY, WA. PROJECT CONDITION SURVEYS, WA. PUGET SOUND AND TRIBUTARY WATERS, WA. SCHTLE HARBOR, WA. STILLAGUAMISH RIVER, WA. SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WA. SWINOMISH CHANNEL, WA. TACOMA, PUYALLUP RIVER, WA. THE DALLES LOCK AND DAM, WA & OR. WATERWAY CONNECTING PORT TOWNSEND AND OAK BAY, WA.	839 1,589 8,215 4,166 6,022 303 6,480 1,607 2,931 2,337 1,763 2,72 2,705 343 1,003 4,90 1,152 262 64 510 118 3,138 221	839 1,589 8,715 4,166 6,022 303 6,480 1,607 2,931 2,337 1,763 272 3,855 128 343 1,003 4,90 1,152 262 64 510 118 3,448 221
WEST VIRGINIA		
BEECH FORK LAKE, WV. BLUESTONE LAKE, WV. BURNSVILLE LAKE, WV. EAST LYNN LAKE, WV. ELKINS, WV. INSPECTION OF COMPLETED WORKS, WV.	1,062 1,047 1,531 1,672 18	1,062 1,047 1,531 1,672 18 80

	BUDGET REQUEST	CONFERENCE
KANAWHA RIVER LOCKS AND DAMS, WV. OHIO RIVER LOCKS AND DAMS, WV, KY & OH. OHIO RIVER OPEN CHANNEL WORK, WV, KY & OH. R D BAILEY LAKE, WV. STONEWALL JACKSON LAKE, WV. SUMMERSVILLE LAKE, WV. SUTTON LAKE, WV. TYGART LAKE, WV. YOUGHIOGHENY LAKE, WV.	7, 454 26, 269 2, 494 1, 416 859 1, 587 1, 685 3, 809	7,454 26,269 2,494 1,416 859 1,587 1,685 3,809 1,753
WISCONSIN		
CORNUCOPIA HARBOR, WI. EAU GALLE RIVER LAKE, WI. FOX RIVER, WI. GREEN BAY HARBOR, WI. INSPECTION OF COMPLETED WORKS, WI. KENOSHA HARBOR, WI. KEWAUNEE HARBOR, WI. MANITOWOC HARBOR, WI. PORT WING HARBOR, WI. PROJECT CONDITION SURVEYS, WI. SHEBOYGAN HARBOR, WI. STURGEON BAY HARBOR AND LAKE MICHIGAN SHIP CANAL, WI. SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WI. TWO RIVERS HARBOR, WI.	722 1,776 3,585 38 190 95 72 768 61 2,450 1,324 472 15	120 722 1,776 3,585 38 190 95 72 1,038 130 61 2,450 1,324 472 225
WYOMING		
INSPECTION OF COMPLETED WORKS, WY	11 1,281 86	11 1,281 86
MISCELLANEOUS		
AQUATIC NUISANCE CONTROL RESEARCH. AUTOMATED BUDGET SYSTEM (ABS). COASTAL INLET RESEARCH PROGRAM. CULTURAL RESOURCES (NAGRRA/CURATION). DREDGE WHEELER READY RESERVE. DREDGING DATA AND LOCK PERFORMANCE MONITORING SYSTEM. DREDGING OPERATIONS AND ENVIRONMENTAL RESEARCH (DOER). DREDGING OPERATIONS TECHNICAL SUPPORT PROGRAM. EARTHQUAKE HAZARDS REDUCTION PROGRAM. RESERVE FOR KEY EMERGENCY MAINTENANCE/REPAIRS. FACILITY PROTECTION. GREAT LAKES SEDIMENT TRANSPORT MODELS. HARBOR MAINTENANCE FEE DATA COLLECTION. INLAND WATERWAY NAVIGATION CHARTS. MONITORING OF COMPLETED NAVIGATION PROJECTS. NATIONAL DAM SAFETY PROGRAM. NATIONAL DAM SECURITY PROGRAM. NATIONAL DAM SECURITY PROGRAM. NATIONAL BENERGENCY PREPAREDNESS PROGRAM (NEPP). NATIONAL LEWIS AND CLARK COMMEMORATION COORDINATOR. PERFORMANCE BASED BUDGETING SUPPORT PROGRAM. PROTECT, CLEAR AND STRAIGHTEN CHANNELS (SEC 3). RECREATION MANAGEMENT SUPPORT PROGRAM (RMSP). REGIONAL SEDIMENT MANAGEMENT DEMONSTRATION PROGRAM. RELIABILITY MODELS PROGRAM FOR MAJOR REHABILITATION. REMOVAL OF SUNKEN VESSELS. WATER OPERATIONS TECHNICAL SUPPORT (WOTS). WATERBORNE COMMERCE STATISTICS.	653 250 2.475 1.391 8.000 1.062 6.080 1.391 35.000 900 608 3.708 1.575 250 31 5.000 319 45 1.600 1.391 608 450 653 4.271	3,500 250 2,675 1,391 8,000 1,062 6,080 1,468 270 950 608 3,708 1,575 250 31 5,000 319 734 45 1,600 2,500 608 675 653 4,271

OPERATION AND MAINTENANCE (AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
REDUCTION FOR ANTICIPATED SAVINGS AND SLIPPAGE	-12,325	-58,909
TOTAL, OPERATION AND MAINTENANCE	1,926,000	1,959,101

TITLE II--DEPARTMENT OF THE INTERIOR Central Utah Project Completion Account

48,009,000

The conference agreement includes \$61,744,000 for fiscal year 2005 to carry out the provisions of the Central Utah Project Completion Act. An appropriation of \$44,541,000 has been provided for Central Utah project construction; \$15,469,000 for fish, wildlife, and recreation, mitigation and conservation. The conference recommendation provides \$1,734,000 for program administration and oversight.

The Central Utah Project Completion Act (titles II-VI of Public Law 102-575) provides for the completion of the central Utah project by the Central Utah Water Conservancy District. The Act also authorizes the appropriation of funds for fish, wildlife, recreation, mitigation, and conservation; establishes an account in the Treasury for the deposit of these funds and of other contributions for mitigation and conservation activities; and establishes a Utah Reclamation Mitigation and Conservation Commission to administer funds in that account. The Act further assigns responsibilities for carrying out the Act to the Secretary of the Interior and prohibits delegation of those responsibilities to the Bureau of Reclamation.

Bureau of Reclamation Water and Related Resources

An appropriation of \$850,746,000 is provided by the conferees for Water and Related Resources.

Building and Site Security

Security Costs and Allocations .-- Following the attacks on September 11, 2001, the Bureau of Reclamation strengthened security at Federal dams and similar facilities and has undertaken but not completed extensive risk assessments for over 400 units throughout the West. Many of these are multi-purpose facilities providing flood control, water storage for contract irrigators, municipal and industrial water supplies, power generation, recreation and environmental mitigation benefits. The conference understands that beginning in fiscal year 2005, Reclamation will no longer make a distinction between pre-September 11, 2001, security costs and post-September 11, 2001, security costs. The conference recognizes that the security posture of Reclamation will likely not approach pre-September 11, 2001, levels for many years, if ever. The conference recognizes that project beneficiaries benefit from this enhanced security. However, the conference remains concerned about the reimbursability of increased security costs for Reclamation projects. Therefore, Reclamation shall provide a report to the conference, no later than, May 1, 2005, with a breakout of planned reimbursable and non-reimbursable security costs by project, by region. The conference directs the Commissioner not to begin the reimbursement process until the Congress provides direct instruction to do so.

Within the funds provided for the Central Valley Project, Colorado Front Work and Levee System, AZ The conference has included additional funds to continue

activities for water management reservoirs to be constructed along the All American Canal.

Central Valley Project.-- A total of \$7,500,000 has been provided under various divisions of the Central Valley Project in support of the California Bay-Delta Restoration. A description of the activities for which funds have been added follows.

CENTRAL VALLEY PROJECT ENVIRONMENTAL WATER ACCOUNT,

Miscellaneous Project Programs.-- \$1,000,000 is provide to acquire water and groundwater storage.

PLANNING AND MANAGEMENT ACTIVITIES

Delta Division Oversight.-- \$500,000 is provided to continue coordination, administration, planning, performance tracking and science activities in coordination with CALFED Program Implementation Plan.

STORAGE

Delta Division.-- \$1,000,000 is provided for Reclamation to continue participating in planning and study activities associated with enlarging Los Vaqueros reservoir.

Sacramento River Division. -- \$1,000,000 is provided to continue planning and study activities for Sites reservoir.

Shasta Division. -- \$1,000,000 to continue evaluating the potential impacts of the

Shasta Division. -- \$1,000,000 to continue evaluating the potential impacts of the proposed Shasta raise.

CONVEYANCE

Delta Division. -- \$1,000,000 is provided for the Tracy Test Fish facility.

Miscellaneous Project Programs.-- \$1,000,000 is provided for the continuation of feasibility levels studies and technical assistance to the State of California; \$1,000,000 for the Bureau for the administration of storage, conveyance, water use efficiency, ecosystem restoration, science and water transfer.

Central Valley Project, Friant Division, California.— The conferees have provided an additional \$1,000,000 for the Bureau of Reclamation to continue the Upper San Joaquin River Basin Storage investigation.

Middle Rio Grande Project, New Mexico. -- The conferees are pleased with the increased progress of on-the-ground activities resulting from implementation of the Executive Committee of the Endangered Species Collaborative program. Of the total \$6,150,000 provided for this effort, the Bureau of Reclamation is to fund the following activities: \$2,000,000 for habitat restoration; \$275,000 for water and minnow management improvement; \$2,000,000 for water acquisition; \$500,000 for science and monitoring; \$750,000 for biological opinion monitoring; and \$625,000 for program management. Prior to obligation of funds, the Bureau is to submit the funding levels for each category, accompanied by a detailed spending plan, to the House and Senate Appropriations Subcommittees for approval. The Bureau will also submit to the

Committees, concurrent with the President's funding request to Congress, a detailed spending plan for the 2006 fiscal year. The cost-share requirements for this program remain 75 percent Federal/25 percent non-Federal. Within the funds provided, the Bureau is directed to begin work on the models for the Silvery Minnow sanctuary.

Middle Rio Grande Project, Middle Rio Grande Levees, New Mexico.-- The conference has provided an additional \$5,000,000 for the continued repair of the Middle Rio Grande levees, on which work began in fiscal year 2003.

San Juan River Basin Investigations Program, New Mexico.--The conference has included additional funds for the Commissioner to begin the evaluation and initial work regarding the San Juan Chama, New Mexico, title transfer.

Oklahoma Investigations Project, Oklahoma.-- The conferees have provided additional funds for the Bureau of Reclamation to continue studying ways to improve management of the Arbuckle-Simpson aquifer.

Klamath Project, Oregon and California.— The conferees recommend additional funds for the Klamath Project water bank program. From within available funds, the conferees direct that up to \$1,000,000 be used for water quality multi-probe and flow measurement instrumentation.

Mni Wiconi Project, South Dakota.-- The conference agreement provides \$25,282,000 for this project. Within the funds provided, up to \$160,000 may be used to replace water trucks for the Oglala Sioux Tribe. Reclamation and its tribal partners are cautioned that these water trucks should only be used for supplying water on a temporary short term critical need basis to areas that are part of the authorized Mni Wiconi project but are not yet served by the project. As more of the project is completed, the conference expects this water hauling operation to diminish. The Rosebud Sioux Rural Water System is authorized to utilize funds provided for the operation and maintenance of the Mni Wiconi Rural Water Project to contract with the town of White River to deliver water to tribal members located in White River, SD.

Washington State Investigations Program, Washington.-- The conference has included additional funds for studies of the West Canal reach through Ephrata and for appraisal of the Odessa Subaquifer.

Departmental Irrigation Drainage Program.-- The conferees have included additional funds for the Uncompangre, Colorado selenium project.

Drought Emergency Assistance Program.— The conferees have provided additional funds for drought assistance and urge the agency to provide full and fair consideration of the request for drought assistance from the State of Hawaii. The conferees are aware of the impacts of the significant drought which has lasted several years in the West, and has provided \$50,000 for drought assistance in an effort to mitigate some effects of the drought. Of the funds provided, \$250,000 is for Espanola, New Mexico and \$200,000 is for Chimayo, New Mexico.

Water 2025.-- The dire drought the West is currently experiencing, combined with an unprecedented number of water users and endangered species and related requirements, make water use efficiencies more critical than ever. The conference has provided \$19,500,000 for this initiative proposed by the administration. The reduction does not reflect the conference's strong support for this effort. The initiative is an effort to enhance efficiency and performance in water and power delivery. Ultimately, the conference believes that the initiative, if successfully carried out, will result in enhanced efficiency in

1

initiative

the operation of Reclamation programs and projects. Of the funds provided \$2,000,000 is for the Desert Research Institute to address water quality and environmental issues in ways that will bring industry and regulators to mutually acceptable answers. The conference believes that the water resource and efficiency issues, combined with the drought and endangered species listings, make the Rio Grande River in New Mexico the embodiment of the Water 2025. Therefore, the conference has included \$1,750,000 to provide for continued efficiency and water improvements related to the Middle Rio Grande Conservancy district, including a system evaluation, siphons, flow measurement gages, gates and the automation of diversions.

In addition, the conference has included \$1,000,000 for work related to the Aamodt water rights settlement efforts.

The conference strongly encourages the Bureau to consider providing funding to the Rural Water Technology Alliance to implement low-cost remote sensing technologies and water conservation technologies in the West. The conferees have also provided additional funds for the Bureau of Reclamation to continue its successful alliance with the International Center for Water Resources Management at Central State University in Ohio, the Ohio View Consortium, and Colorado State University, for the development of advanced remote sensing technologies for use in operational decisionmaking to deal with the current drought conditions and with future constraining events. The conferees are also aware of the serious water shortage issues in Central Texas. There is significant potential to address these issues if salinity problems in the Lake Whitney watershed could be ameliorated. The Bureau is encouraged to work with local and State officials as well as researchers at Baylor University to address these problems.

Science and Technology, Desalination Research and Development Program .-- The conferees have provided additional funds for desalination efforts for research and development of new, advanced technologies to create new additional water supplies using desalination and related technologies. The Commissioner is directed to assess the potential use of advanced water treatment technologies as a resource to create new net water supplies and to evaluate project benefits, economic values and environmental effects. Further, the Commissioner should identify resource needs that can be met through these technologies and inter-party transfers, and to identify obstacles to be overcome (physical, financial, institutional, and regulatory). In using the funds provided, the Bureau shall pay particular attention to research and development of shallow well pretreatment, brine disposal and recycling, micro-filtration and ultra-filtration, and water conditioning. Further, the conference continues to urge the Bureau of Reclamation to place a higher priority on desalination activities in future budgets given the importance of sustainable water supplies to the West and to other regions of the country. Of the funds provided, \$3,500,000 is for the continuation of the project in Tularosa, New Mexico. The conference notes that, with regard to the Tularosa Basin National Desalination Research Center, section 7 of the Water Desalination Act of 1996 does not apply to the project because it is a joint Federal effort.

The conference has also included \$3,000,000 in additional funding for the WateReuse Foundation. These funds shall be available to support the Foundation's research priorities.

Wetlands Development.-- The conferees have provided \$500,000 for the Bureau of Reclamation to continue work on the East Wetlands Restoration project in Yuma, Arizona.

Title XVI, Water Reclamation and Reuse Program.— The conference agreement provides \$1,655,000 for the Title XVI Water Reclamation and Reuse Program. Of this, \$125,000 is provided for the Bureau to work with the Mission Springs, California, Water District to evaluate further the possibilities of using recycled water for groundwater recharge or other non-potable uses.

Water Management and Conservation Program.— Within the funds provided, the conferees direct that \$700,000 be used to continue urban water conservation programs within the service area of the Metropolitan Water District of Southern California and \$200,000 for the Bureau to continue a cost shared, industrial recirculation water efficiency effort related to recirculating water use by industries in Southern California to conserve water.

Central Valley Project Restoration Fund
The conference agreement provides \$54,695,000 for the Central Valley Project
Restoration Fund.

Policy and Administration

The conference agreement provides \$58,153,000 for general administrative expenses. The conferees expect the Bureau of Reclamation to continue to observe underfinancing guidance provided in the fiscal year 2004 Energy and Water Appropriations Act

GENERAL PROVISIONS

DEPARTMENT OF THE INTERIOR

Sec. 201. The conference report includes language regarding Kesterson Reservoir in California.

Sec. 202. The conference report includes language regarding the purchase or lease of water in New Mexico.

Sec. 203. The conference report includes language regarding the Lower Colorado River Basin Development.

Sec. 204. The conference report includes language regarding Drought Emergency Assistance.

Sec. 205. The conference report includes language regarding the San Juan Chama Project in New Mexico.

Sec. 206. The conference report includes language regarding Water 2025.

Sec. 207. The conference report includes language regarding the Animas La Plata project.

Sec. 208. The conference report includes language regarding Montana water contract extensions.

	RESOURCES MANAGEMENT	REQUEST FACILITIES OM&R	RESOURCES FACT	RENCE FACILITIES OM&R
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WATER AND RELATED RESOURCES				
ARIZONA				
AK CHIN INDIAN WATER RIGHTS SETTLEMENT ACT PROJECT	1 1 1	6,893	1	6,893
CENTRAL ARIZONA PROJECT, COLORADO RIVER BASIN	33,993	94	33,993	94
COLORADO RIVER FRONT WORK AND LEVEE SYSTEM	3,647	1 1 1	4,347	1 1 1
FORT MCDOWELL SETTLEMENT ACT	712	1 1	712	; ;
NORTHERN ARIZONA INVESTIGATIONS PROGRAM	460	1 1 3	460	1 1 1
PHOENTX METROPOLITAN WATER RECLAMATION & REUSE PROJECT	1 1	1 1	375	1
SALT RIVER PROJECT	498	1	498	1
SOUTHERN ARIZONA WATER RIGHTS SETTLEMENT ACT PROJECT.	5,078	1 1 1	5,078	1 1 1
SOUTH/CENTRAL ARIZONA INVESTIGATIONS PROGRAM	870	1 3 1	1,380	!!!
TRES RIOS WET ANDS DEMONSTRATION	400	1	400	; ;
YUMA AREA PROJECTS	1,560	20,666	1,560	20,666
CALIFORNIA				
CACHIMA DRO IECT	939	822	939	822
CALTEORNIA INVESTIGATIONS PROGRAMS	300	1 1 3	300	:
ECYCLING F	1,000	i 1 1	1,000	1 1 1
CENTRAL VALLEY PROJECT: AMERICAN RIVER DIVISION	1,867	7,499	4,867	7,499
AIBLIRN-FOLSOM SOUTH UNIT	6,397	125	6,397	125
DELTA DIVISION	7,262	6,372	10,762	6,372

	RESOURCES MANAGEMENT	FACILITIES OM&R	RESOURCES	RESOURCES FACILITIES ANAGEMENT OM&R
EAST SIDE DIVISION	1,548	2,455	1,548	2,455
FRIANT DIVISION	1,955	3,970	2,955	3,970
ROJECT PF	13,324	1,210	22,287	1,210
ADDITIONS & EXTRAORDINARY	1 1	23,200	1	20,100
. =	3,337	1,689	6,337	1,689
SAN FFI TPF DIVISION	696	:	696	1 1 1
SAN JOAQUIN DIVISION	295	;	295	ŧ ŧ
SHASTA DIVISION	1,110	7,171	1,610	7,171
TRINITY RIVER DIVISION.	6,641	3,100	6,641	3,100
WATER AND POWER OPERATIONS.	1,900	9,724	1,900	9,724
WEST SAN JOAQUIN DIVISION, SAN LUIS UNIT	41,484	7,766	8,484	7,766
YIELD FEASIBILITY INVESTIGATION	200	1 1 1	200	1 1 5
LAKE TAHOE REGIONAL WETLANDS DEVELOPMENT	1 1	1 1 1	2,250	1 1 1
LONG BEACH AREA WATER RECLAMATION AND REUSE PROJECT	1,000	1 1	1,000	1 1
LONG BEACH DESALINATION PROJECT	1 1	1 1 1	1,000	3 1 1
NAPA -SONOMA MARIN AGRICULTURE REUSE PROJECT	1 1	1 1	375	E E
NORTH SAN DIEGO COUNTY AREA WATER RECYCLING PROJECT	2,000	1 1	2,500	1 1 2
ORANGE COUNTY REGIONAL WTR RECLAMATION PROJECT, PHS 1.	2,000	;	2,500	* * * * * * * * * * * * * * * * * * * *
ORLAND PROJECT.	40	547	40	547
WATER PROJE	1 1 3	t 1	20	1 1
-	1 1	1 1	200	1 1
SALTON SEA RESEARCH PROJECT	1,000	1 1	2,250	1 1
SAN DIEGO AREA WATER RECLAMATION PROGRAM	3,500	1 1	3,500	1 1 1
SAN GARRIEL BASIN PROJECT	200	: !	200	1 1
I Odd Nottagora	1	;	4.500	:

	RESOURCES MANAGEMENT	REQUEST FACILITIES OM&R	RESOURCES FACILITIE MANAGEMENT OM&	RENCE FACILITIES OM&R
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
SAN JOSE WATER RECLAMATION AND REUSE PROGRAM	1 1	1 1 1	1,750	1 1 1
SANTA MARGARITA RIVER CONJUNCTIVE USE PROJECT	; ; ;	;	250	; ;
SOLANO PROJECT	1,576	2,677	1,576	2,677
SOUTHERN CALIFORNIA INVESTIGATIONS PROGRAM	740	1 1 1	1,240	1 1 1
VENTURA RIVER PROJECT	524	1 1 1	524	1 1
WATSONVILLE AREA WATER RECYCLING PROJECT	1 1	:	200	1 1
COLORADO				
ANIMAS-IA PLATA PROJECT, CRSP SECTIONS 5 & 8	52,000	!	52,000	1
COI LBRAN PROJECT	184	1,159	184	1,159
SON PRO	627	10,334	627	10,334
COLORADO INVESTIGATIONS PROGRAM	65	1 1	69	1 1 1
GRAND VALLEY UNIT, CRBSCP, TITLE II	189	527	189	527
PARADOX VALLEY UNIT, CRBSCP, TITLE II	29	2,054	29	2,054
FRUITGROWERS DAM PROJECT	87	130	87	130
FRYINGPAN-ARKANSAS PROJECT	366	4,941	366	4,941
RIVER REC	592	2,179	592	2,179
	133	66	133	66
. t_	31	111	31	111
OJE(279	4,771	279	4,771
UNCOMPAHGRE PROJECT	202	153	202	153

HAWAII

80

TIES RESOURCES FACILITIES OM&R MANAGEMENT OM&R	250		810 2,717 2,810 17,500 750 122 3,355 2,122 200		50 328 250 328		521 521 120 28 120 839 508 839 519
			2,810		i		, ιά ↔ ά, ι
RESOURCES FACIL MANAGEMENT	1		2,717 17,500 17,500 3,355 200		50 250		28 28 508 519
	HAWAII WATER RESOURCES STUDY	ІДАНО	BOISE AREA PROJECTS	KANSAS	KANSAS INVESTIGATIONS PROGRAM	MONTANA	FORT PECK DRY PRAIRIES RURAL WATER SYSTEM



	RESOURCES FACIL MANAGEMENT	REQUEST FACILITIES OM&R	RESOURCES FACILI MANAGEMENT	RENCE FACILITIES OM&R
NORTH DAKOTA				
DAKOTAS INVESTIGATIONS PROGRAM	230	1 5	230	1 1
DAKUTAS TRIBES INVESTIGATIONS PROGRAM, CARRISON DIVERSION. PICK-SLOAN MISSOURI BASIN PROGRAM, GARRISON DIVERSION.	18,659	3,414	21,830	3,414
NEBRASKA				
MIRAGE FLATS PROJECT	12 85	91	12 85	91
NEW MEXICO				
A BIOLIFROLIF METRO AREA WATER & RECLAMATION REUSE	t 2 5	; t	200	1
	206	994	206	994
TER SUPPLY.	1 1 2	3 3 E	88	1
MIDDLE RIO GRANDE PROJECT	7,199	10,801	13,349	15,801
11.1	300	1 1	300	1
NAVAJO-GALLUP WATER SUPPLY PROJECT	200	1 1	200	1 1
PECOS RIVER BASIN WATER SALVAGE PROJECT	1 1 1	31	;	79
RTO GRANDE PROJECT	606	3,314	606	3,314
SAN JUAN RIVER BASIN INVESTIGATIONS PROGRAM	188	i i	288	;
SANTA FF - WATER RECLAMATION AND REUSE PROJECT	1 1 3	1 1 2	200	1 1
SOUTHERN NEW MEXICO/WEST TEXAS INVESTIGATIONS PROGRAM.	238	1 1	238	1 1
TICHMOADT DROIECT	1 1 1	13	3	13



ENCE FACILITIES OM&R		1,844		168 463 331 303 387 1,053	388
RESOURCES FACILITIES MANAGEMENT OM&		1,750 6,475 2,000 2,500 5,000	-	13 26 13 125 440 150	373 500 448
REQUEST FACILITIES OM&R		.,1		168 463 331 303 1,053	388 143
RESOURCES MANAGEMENT		150 6,475 1,450		13 26 13 13 150 150	373 448
	NEVADA	HALFWAY WASH PROJECT STUDYLAHONTAN BASIN PROJECT (HUMBOLT, NEWLANDS, WASHOE) LAKE MEAD /LAS VEGAS WASH PROGRAMNORTH LAS VEGAS WATER REUSESOUTHERN NEVADA WATER RECYCLING PROJECT	ОКLАНОМА	ARBUCKLE PROJECT MCGEE CREEK PROJECT MOUNTAIN PARJECT NORMAN PROJECT NORTH FORK OF THE RED RIVER PROJECT OKLAHOMA INVESTIGATIONS PROGRAM W.C. AUSTIN PROJECT MASHITA BASIN PROJECT	CROOKED RIVER PROJECTbESCHUTES ECOSYSTEM RESTORATION PROJECT

	RESOURCES MANAGEMENT	REQUEST FACILITIES OM&R	RESOURCES FACT	RENCE FACILITIES OM&R
EASTERN OREGON PROJECTS. KLAMATH PROJECT OREGON INVESTIGATIONS PROGRAM. ROGUE RIVER BASIN PROJECT, TALENT DIVISION. SAVAGE RAPIDS DAM REMOVAL. TUALATIN PROJECT. UMATILLA BASIN PROJECT, PHASE III STUDY.	818 24,191 655 820 2,000 2,222 222 222 222 816	354 809 809 1181 2,259	818 26,191 655 820 2,200 472 200 816	354 809 181 2,259
SOUTH DAKOTA			-	
LEWIS AND CLARK RURAL WATER SYSTEM	17,500 17,000 18,246 500	6,254 	18,750 17,000 25,282 2,250	6,254
TEXAS				
CANADIAN RIVER PROJECT EL PASO WATER RECLAMATION AND REUSE LOWER RIO GRANDE VALEY WATER RESOURCES NUECES RIVER SAN ANGELO PROJECT	63 50 31 63	117 117 609 333	63 382 1,625 31 63	145 59 609 333 204



	RESOURCES MANAGEMENT	REQUEST FACILITIES OM&R	RESOURCES FACI MANAGEMENT	ENCE FACILITIES OM&R
TEXAS INVESTIGATIONS PROGRAM	208	1 1	208	;
ОТАН				
HVRIIM PRO IECT	152	26	152	26
MOON LAKE PROJECT	26	22	26	22
NEWTON PROJECT	62	19	62	19
NORTHERN UTAH INVESTIGATIONS PROGRAM	220	1 1	220	1 1
OGDEN RIVER PROJECT	314	27	314	27
PARK CITY FEASIBILITY STUDY	3 3 1	1	. 250	1
PROVO RIVER PROJECT	883	314	883	314
PROVO RIVER PROJECT. DEER CREEK DAM	1 1	4,150	; ;	4,150
SCOFIELD PROJECT	109	22	109	22
SOUTHERN UTAH INVESTIGATIONS PROGRAM	133	1 1	133	!
STRAWBERRY VALLEY PROJECT	194	7	194	7
WEBER BASIN PROJECT	1,808	379	2,058	379
WEBER BASIN PROJECT. PINEVIEW PROJECT	1 1 1	1,375	t 1 1	1,375
WEBER RIVER PROJECT	103	75	103	75
WASHINGTON				
COLUMBIA BASIN PROJECT	3,991	11,277	3,991 50 300 700	11,277



	RESOURCES FACIL MANAGEMENT	REQUEST FACILITIES OM&R	RESOURCES FACI	RENCE FACILITIES OM&R
WASHINGTON INVESTIGATIONS PROGRAM	470 1,948 9,190	7,107	620 1,948 9,190 1,500	7,107
MYOMING				
KENDRICK PROJECT	19 25 20 40	3,774 1,686 1,354	19 25 20 40	3,774 1,686 1,354
VARIOUS				
COLORADO RIVER BASIN SALINITY CONTROL PRJCT, TITLE I	781	9,988	781	9,834
COLORADO RIVER STORAGE PROJECT, (CRSP), SECTION 5	8,514	3,333	8,257	3,333
COLORADO RIVER STORAGE PROJECT, SECTION 8	1,995 450	1 t 1 t 1 t	1,995 450	1 1 1 1 1 1
DAM SAFETY PROGRAM: DEPARTMENT DAM SAFETY PROGRAM	t t 1 J 1 I	1,700	1	1,700
SAFETY EVALUATION OF EXISTING DAMS	\$ \$ \$ 4 1 1	18,000 500	I I	18,000 500
DEPARTMENTAL IRRIGATION DRAINAGE PROGRAM	1 1	} 1 1	150	t ŧ



	RESOURCES MANAGEMENT	FACILITIES	RESOURCES MANAGEMENT	FACILITIES OM&R
DROUGHT FMFRGFNCY ASSISTANCE	200	;	1,000	1 1
FFFICIENCY INCENTIVES PROGRAM	1,798	1 1	1,798	1 1
EMFRGENCY PLANNING & DISASTER RESPONSE PROGRAM	1 1 1	451	: :	451
	12,464	!	12,464	i i
	1,557	1 1	1,557	1
ENVIRONMENTAL PROGRAM ADMINISTRATION	883	; ;	883	1 1 1
EXAMINATION OF EXISTING STRUCTURES	1 1	5,920	\$ \$ \$	5,920
FEDERAL BUILDING SEISMIC SAFETY PROGRAM		1,575	1	1,575
SENERAL PLANNING STUDIES.	1,931	1 1	1,931	1 1
LAND RESOURCES MANAGEMENT PROGRAM	8,631	1 1 3	8,631	1
'n	564	1 1	564	1 1
OWER COLORADO RIVER OPERATIONS PROGRAM	15,322	i i	15,322	1 1 1
MISCELLANEOUS FLOOD CONTROL OPERATIONS	1	626	!!!	626
NATIVE AMERICAN AFFAIRS PROGRAM	7,720	1 1	7,720	1 1 1
NATURAL RESOURCES DAMAGE ASSESSMENT	300	3 3 4	300	1 1 1
NEGOTIATION & ADMINISTRATION OF WATER MARKETING	1,699	1 1	1,699	1
OPERATION & MAINTENANCE PROGRAM MANAGEMENT	156	1,031	156	1,031
PICK-SIOAN MISSOURI BASIN PROGRAM, OTHER PROJECTS	3,589	36,019	3,589	36,019
	802	226	802	226
SAFETY PROGRAM	603	1 1	603	1
RECLAMATION I AW ADMINISTRATION	4,144	\$ \$ \$	4,144	1 1
RECLAMATION RECREATION MANAGEMENT	300	1	300	1 1
DECEMBERATION AND DICH & LITTALISE DEDOCTOR ADMINISTRATION	1 7/13	,	1 743	:



	RESOURCES MANAGEMENT	FACILITIES OM&R	BUDGEI KEUDESI CONFEKENCE RESOURCES FACILITIES RESOURCES FACILITIES MANAGEMENT OM&R MANAGEMENT OM&R	FACILITIES OM&R
COTENCE AND TECHNOLOGY DDOCDAM.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	t t t t t t t t t t t t t t t t t t t	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
JOIENCE AND LECHNOLOGY MODER INFRASTRUCTURE RELIABILITY	2,000	1 1 1	2,000	1 1
IMPROVING WATER DELIVERY RELIABILITY	4,184	1 1	4,184	1
IMPROVING WATER SUPPLY TECHNOLOGIES	1,800	1 1	1,800	;
IMPROVING WATER OPERATIONS DECISION SUPPORT TOOLS.	1,450	1	1,450	:
APPLIED SCIENCE/TECHNOLOGY AND DEVELOPMENT	1	1 1	1 1	1 1
DESALINATION RESEARCH AND DEVELOPMENT PROGRAM	100	1	6,500	1 1
SALT CEDAR IRRADICATION DEMONSTRATION PROGRAM	1	t 1	1,050	:
SITE SECURITY	1	43,216	1 1	43,216
SOIL AND MOISTURE CONSERVATION	290	t 1	. 290	1 1
TECHNICAL ASSISTANCE TO STATES	2,071	j i	2,071	1 1
TITLE XVI, WATER RECLAMATION AND REUSE PROGRAM	1,530	2 3 3	1,655	1 1
UNITED STATES/MEXICO BORDER ISSUES - TECHNICAL SUPPORT	78	1	78	1
WATER MANAGEMENT & CONSERVATION PROGRAM	5,580	1	5,680	1 1
WATER 2025.	20,000	† ; ;	19,500	; ; ;
OPMENT	1 1	;	1	200
UNDISTRIBUTED REDUCTION BASED ON ANTICIP DELAYS	-36,601		-59,143	-4,852

TOTAL WATER AND RELATED RESOURCES	461,839	366,637	495,815	363,666



TITLE III

DEPARTMENT OF ENERGY

The summary tables at the end of this title set forth the conference agreement with respect to the individual appropriations, programs, and activities of the Department of Energy. Additional items of conference agreement are discussed below.

CONGRESSIONAL DIRECTION

The conferees support the House language requiring the Secretary to submit to the House and Senate Committees on Appropriations, Subcommittee on Energy and Water Development, a quarterly report on the status of all projects, reports, fund transfers, and other actions directed in the House bill and report for the Energy and Water Development Appropriations Act for Fiscal Year 2005, and in this conference agreement.

FIVE-YEAR BUDGET PLANNING

The conferees agree with the House language regarding five-year budget planning.

NON-NNSA WORK AT NNSA FACILITIES

Within 90 days of enactment, the conferees direct the Secretary, working with the Administrator of the National Nuclear Security Administration (NNSA), to put in place written procedures for work taskings originating from non-NNSA program offices in DOE to NNSA laboratories that is consistent with the constraints of Section 3213 of Public Law 106-65, as subsequently modified by Section 3157 of Public Law 106-398, and follows the chain of command (i.e., through the Secretary of Energy and the Administrator of the NNSA to the NNSA field elements) that is clearly specified in those statutes.

LABORATORY DIRECTED RESEARCH AND DEVELOPMENT (LDRD)

The conferees recognize the value of conducting discretionary research at DOE's national laboratories. Such research provides valuable benefits to the Department and to other Federal agencies, and is useful for attracting and retaining scientific talent at the laboratories.

However, the conferees continue to have serious reservations about the financial execution of this program, specifically with how the Department's laboratories levy the LDRD "tax" on work being performed for other agencies (Work for Others). The conferees agree with the concerns detailed in the House report dealing with LDRD and work for others. Beginning with the enactment of this appropriation, DOE shall not

advance funds for LDRD based upon work for others, but only provide the LDRD funds to the labs once the Department has received the fund transfers from other agencies to pay for the work.

REPROGRAMMING GUIDELINES

The conferees require the Department to inform the House and Senate Committees on Appropriations promptly and fully when a change in program execution or funding is required during the fiscal year. A reprogramming includes the reallocation of funds from one activity to another within an appropriation, or any significant departure from a program, project, or activity described in the agency's budget justification as presented to and approved by Congress. For construction projects, a reprogramming constitutes the reallocation of funds from one construction project identified in the justifications to another project or a significant change in the scope of an approved project.

A reprogramming should be made only when an unforeseen situation arises, and then only if delay of the project or the activity until the next appropriations year would result in a detrimental impact to an agency program or priority. The Department should not submit reprogrammings in the fourth quarter of the fiscal year unless necessitated by an unforeseeable change in external circumstances. Reprogrammings may also be considered if the Department can show that significant cost savings can accrue by increasing funding for an activity. Mere convenience or desire should not be factors for consideration.

Reprogrammings should not be employed to initiate new programs or to change program, project, or activity allocations specifically denied, limited, or increased by Congress in the Act or report. In cases where unforeseen events or conditions are deemed to require such changes, proposals shall be submitted in advance to the Committees and be fully explained and justified.

The conferees have not provided statutory language to define the reprogramming guidelines, but do expect the Department to follow the spirit and the letter of the guidance provided in this report. The Committees have not provided the Department with any internal reprogramming flexibility in fiscal year 2005, unless specifically identified in the House or conference reports. Any reallocation of new or prior year budget authority or prior year deobligations must be submitted to the Committees in writing and may not be implemented prior to approval by the Committees on Appropriations.

REDUCTIONS NECESSARY TO ACCOMMODATE SPECIFIC PROGRAM DIRECTIONS

The Department is directed to provide a report to the House and Senate Committees on Appropriations by March 30, 2005, on the actual application of any general reductions of funding or applications of prior year balances contained in this conference agreement. Such reductions are to be applied proportionately against each program, project, or activity. If necessary, the Department must submit a reprogramming to reallocate funds if the proportional reduction unduly impacts a specific program, project, or activity.

Small Business Procurements

The conferees are concerned that the Department of Energy's current efforts at breaking out procurement requirements for small business contracts do not represent a systematic approach for consideration of small business statutory goals together with other legitimate acquisition objectives. The conference report includes statutory language (General Provisions 312 and 313) requiring the Department to undertake such a systematic approach by utilizing the appropriate consultative process set forth in the Federal Acquisition Regulation. Energy Supply (Caps + Small Caps)

The conference agreement provides \$946,272,000 for Energy Supply.

RENEWABLE ENERGY RESOURCES

The conference agreement provides \$389,063,000 for renewable energy resources. As in fiscal year 2004, funds for renewable energy resources shall remain available until expended. The conferees provide \$5,000,000 for the National Center on Energy Management and Building Technologies and direct that this project shall be subject to the cost sharing requirements of a research project rather than a demonstration project.

Biomass/biofuels.—The conference agreement includes \$82,147,000 for biomass and biorefinery systems research and development. The conference agreement includes \$500,000 for the Oxydiesel demonstration program in California and Nevada; \$500,000 for a biorefinery at the Louisiana State University Agricultural Center; \$500,000 for the ThermoEnergy research project at the University of Nevada-Reno; \$500,000 for the Vermont Biomass Energy Center; \$500,000 for the Vermont Biofuels Initiative; \$500,000 for the National Ag-Based Industrial Lubricants Center at the University of Northern Iowa; \$500,000 for the Chariton Valley Biomass Project; \$250,000 for the Eastern Nevada Landscape Coalition for biomass restoration and science-based restoration; \$250,000 for the City of Wells, Nevada, Recycling for Energy Conservation Project; \$1,000,000 for the Center for Biomass Utilization at the University of North Dakota; \$500,000 for the Livingston Parish Alternative Fuel Plant Construction; \$3,000,000 for the Consortium for Plant Biotechnology Research (CPBR); \$200,000 for the Alaska Wood Biomass project; \$3,000,000 for the Mississippi Technology Alliance Alternative Energy Enterprise Program; \$1,500,000 for the Mississippi State University Biodiesel from Feedstocks project; \$2,000,000 for the Kentucky Rural Energy Supply program; \$1,500,000 to the South-Eastern and North-Central Regional Sun Grant Centers for purposes as authorized in H.R. 2673, the Consolidated Appropriations Act, 2004, which amended Title IX of the Farm Security and Rural Investment Act of 2002, for research, extension, and educational programs on biobased energy technologies and products; \$500,000 for the Purdue-Midwest Consortium for Sustainable Biofuels; \$1,000,000 for the Texas A&M Renewable Energy from Animal Biowaste project; \$1,500,000 for the Biotech-to-Ethanol Project; \$2,000,000 for the National Biofuel

Energy Laboratory; \$1,000,000 for the Research Triangle Biomass project in North Carolina; \$2,000,000 for sugar-based ethanol biorefinery at Louisiana State University; \$200,000 for the SUNY-Morrisville anaerobic digester project; \$3,000,000 through NREL for demonstration for a small-scale biomass system (BioMax); \$1,000,000 for research on anaerobic digestion by the Ohio Agricultural Research Development Center in cooperation with the City of Wooster. The conference agreement provides \$500,000 for alternative fuel source study in Alabama, \$1,500,000 is provided for a biorefinery and hydrogen fuel cell research in Georgia.

The conferees believe that the Regional Biomass Energy Program (RBEP) has been a successful partnership and provide \$4,000,000 for produce development and State and Regional partnership activities.

Geothermal.—The conference agreement includes \$25,800,000 for geothermal activities, the same as the budget request. Geopowering the West is funded at current year levels. The Department is directed to maintain funding for university research at the fiscal year 2004 funding level. The conference agreement includes \$500,000 for the Full Circle Project in Lake County, California; \$1,000,000 for geothermal research at the University of Nevada-Reno; \$500,000 for the Tuscarora Geothermal Project; \$300,000 for the Klamath and Lake Counties Geothermal-Agricultural Industrial Park in Oregon; \$750,000 for Geothermal Mill Redevelopment project in Massachusetts; and \$196,000 for the University of Texas Permian Basin Center for Energy and Economic Diversification for geothermal research.

Hydrogen.—The conference agreement includes \$95,325,000 for hydrogen activities. No funds are provided for the proposed effort on hydrogen education as these

efforts are premature. The conference agreement includes \$2,000,000 for the Fuel Cell Mine Loader and Prototype Locomotive; \$1,000,000 for the Hawaii Hydrogen Center for Development and Deployment of Distributed Energy Systems; \$5,000,000 for the University of Nevada-Las Vegas renewable hydrogen fueling station system; \$3,000,000 for the University of Nevada-Las Vegas for hydrogen storage and fuel cells; \$100,000 for the Zero Emission Bus Demonstration Program Evaluation; \$1,000,000 for the hydrogen fuel cell project for the Regional Transportation Commission of Washoe County, Nevada; \$1,500,000 for Biomass and hydrogen fuel cell Research; Development and Demonstration in Georgia; \$1,100,000 for the Ohio Distributed Hydrogen Project; \$2,000,000 for the Hydrogen Regional Infrastructure Program; \$2,000,000 for the University of South Carolina Clean Energy Research program; \$1,000,000 for the University of Toledo/Bowling Green Fuel Cell Research project; \$5,000,000 for the California Hydrogen Infrastructure Project, including \$1,000,000 for validation efforts within the Lake Tahoe basin; \$500,000 for Startech plasma conversion technology; \$3,000,000 for fuel cell research at the University of South Florida; \$3,000,000 for the Edison Materials Technology Center to develop improved materials to support the hydrogen economy; and \$2,000,000 for the Florida Hydrogen Initiative; \$5,000,000 should be used to support a competitive solicitation for solid oxide fuel cell research under a cost-shared program to look at the application of solid oxide electrochemical technology for co-production of hydrogen and electricity and also for storage of electricity through closed and open system regenerative fuel cells.

The conferees strongly support the FreedomCar and Hydrogen Fuel initiatives.

Hydropower.—The conference agreement provides \$5,000,000 for hydropower.

As directed previously, the Department should focus its efforts on completing a limited program of testing and demonstration of new turbine technologies and then transfer these technologies to other Federal agencies and private sector firms for deployment. The proposed increase for advanced hydropower technology should be funded by the agencies that own and operate the Federal hydropower facilities, not by the Department of Energy.

Solar Energy.—The conference agreement includes \$86,533,000 for solar energy programs. As in prior fiscal years, the conferees have combined the concentrating solar power, photovoltaic energy systems, and solar building technology subprograms into a single program for solar energy, with the control level at the solar energy program account level. The Southeast and Southwest photovoltaic stations are to be funded at current year levels and the conferees direct the Department to continue to support the public-private Million Solar Roofs program. The conferees include \$6,000,000 from within available funds for concentrating solar power. The conference agreement includes \$200,000 for Photovoltaic panels for the Mark Twain House and Museum; \$750,000 for the Solar Technology Center at the University of Nevada-Las Vegas; \$1,500,000 for Photonics Research and Development at the University of Nevada-Las Vegas; \$4,500,000 for the evaluation of solar-powered thermo-chemical production of hydrogen for the University of Nevada-Las Vegas; \$400,000 for the University of Louisville Sustainable Buildings project; \$1,500,000 for the Conductive Coatings for Solar Cells project; and \$250,000 for the Town of Yucca Valley solar energy project (CA).

Wind.—The conference agreement includes \$41,600,000 for wind programs. The North Date of a conference agreement includes \$500,000 for the Hydrogen Wind Pilot Project; \$500,000 for the Great Plains Wind Energy Transmission Development Project; \$1,500,000 for the

Alaska Wind Energy project; \$500,000 for the Renewable Energy for Rural Economic Development Program, Utah State University (UT); \$500,000 for the Iowa Lakes Community College wind turbine project; and \$525,000 for the St. Francis University (PA) wind farm project.

Intergovernmental Activities.—The conference agreement includes \$17,000,000 for renewable support and implementation. This amount includes \$6,500,000 for the international renewable energy program, including \$2,000,000 for the International Utility Electricity Partnership (IUEP), \$5,500,000 for tribal energy, and \$5,000,000 for the Renewable Energy Production Incentive (REPI). The conference agreement includes \$1,000,000 for the Pyramid Lake Paiute Tribe Renewable Energy Park; \$1,000,000 for the Council of Renewable Energy Resource Tribes (CERT); and \$600,000 for the Clean Energy Technology Exports (CETE) initiative. The funds for CETE are provided to the Office of International Energy Market Development in the Department of Energy to carry out a program in support of the multi-Agency Clean Energy Technology Exports Initiative.

Renewable Support and Implementation.—The conference agreement provides \$4,967,000, including \$1,967,000 for departmental energy management and \$3,000,000 to continue the efforts of the National Renewable Energy Laboratory (NREL) to develop renewable energy resources uniquely suited to the Southwestern United States through its virtual site office in Nevada.

National Climate Change Technology Initiative.—The conferees provide no funds for this initiative.

Facilities and Infrastructure.—The conference agreement provides the requested amount of \$4,800,000 for the National Renewable Energy Laboratory (NREL) and includes an additional \$6,680,000 for construction of the new Science and Technology facility at NREL (project 02-E-001).

Program direction.—The conference agreement includes \$19,211,000 for program direction.

SG/ Office of Electricity Transmission and Distribution

Electricity Transmission and Distribution.— The conference agreement provides \$121,155,000 for Electricity Transmission and Distribution. The conference agreement includes \$5,000,000 to accelerate the operation of the national SCADA testbed at the Idaho National Laboratory. The conferees provide \$5,500,000 for the GridWorks initiative and \$6,500,000 for the GridWise initiative, which includes an additional \$1,500,000 in GridWise for the Northwest Regional Demonstration project. The conference agreement includes: \$750,000 for the Electric Utility Transmission and Distribution Line Engineering Project; \$325,000 for the Pacific Northwest Bi-National Regional Energy Planning Initiative (AK); \$3,000,000 for the Western Environmental Technology Office; \$2,000,000 for the University of Missouri at Rolla electric transmission program; \$1,000,000 for the Smart Energy Management Control Systems project in Alabama; \$1,500,000 for the Northwest Indiana Electric Infrastructure project; \$1,500,000 for the University of Notre Dame for research on ionic fluids for power distribution; \$1,500,000 for the Center for Grid Modernization (PA); \$1,000,000 for the

Large Scale Energy Center in Michigan; \$750,000 for research on advanced ceramic engines and materials for energy applications; \$1,000,000 for the National Center for Reliable Electric Power Transmission to develop high power silicon-carbide based power electronics systems (AR); \$2,000,000 to continue development of the bi-polar Ni-Mh wafer cell battery storage system; \$1,500,000 for the Iowa Stored Energy Plant using an underground aquifer; \$2,000,000 for research, development, and demonstration of advanced thermal energy storage technology integrated with renewable thermal energy technology; \$5,000,000 for a Florida state-wide university research initiative on electric power infrastructure and security; \$3,000,000 for power in New Mexico. The conference agreement provides \$1,000,000 for smart energy management control systems.

The conference agreement includes \$10,500,000 for the National Energy
Technology Laboratory (NETL) for energy assurance technology and electric grid
modeling activities, including \$3,000,000 for program direction, travel, and other related
direct and indirect expenses. An additional \$5,000,000 shall be for NETL to continue the
planning, design, and construction of an energy information training facility at Camp
Dawson. An additional \$4,000,000 shall be available to continue physical improvements
at the facility.

The conferees agree that the Office of Energy Assurance should be closed and that the functions of that office should be merged with the functions of the Office of Electricity Transmission and Distribution.



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The Conference agreement provides a total of \$513,271,000 for Nuclear Energy. The Office of Nuclear Energy, Science and Technology is the lead office with landlord responsibilities for the Idaho site. Because this site provides considerable support to defense activities and naval nuclear reactors, \$114,347,000 of costs are allocated to other defense activities and \$10,000,000 is allocated to Naval Reactors. Both programs are in the 050 budget function.

The conferees commend the State of South Carolina for recently creating one of the first new graduate nuclear engineering programs in the last 20 years. The conferees provide \$1,500,000 from available funds to support this effort. The conferees also support the efforts of the University of Nevada-Las Vegas to launch a graduate nuclear engineering program and instruct the Department to support this worthy effort.

University reactor fuel assistance and support.—The conference agreement includes \$24,000,000.

Research and development.—The conference agreement provides \$172,000,000 for nuclear energy research and development activities. The conference agreement includes \$2,500,000 for nuclear energy plant optimization (NEPO) to address the affects of aging on material in nuclear plants, \$2,500,000 for the nuclear energy research initiative (NERI), \$50,000,000 for Nuclear Power 2010, \$40,000,000 for the Generation IV nuclear energy systems initiative, \$9,000,000 for the nuclear hydrogen initiative, and \$68,000,000 for the Advanced Fuel Cycle Initiative (AFCI). These NERI funds are in

addition to funds included in the request for other nuclear research and development items.

For Nuclear Power 2010, the conferees direct the Department to focus the resources on the demonstration of the regulatory licensing processes of 10 CFR Part 52 for early site permits, design certifications, and combined construction and operating liceneses. This is to be cost-shared with industrial and governmental entities.

Within the funding for Generation IV, the conferees direct that \$25,000,000 be used for the Next Generation Nuclear Plant (NGNP) project. The conferees expect the Department to submit a budget in fiscal year 2006 that is consistent with the goal of demonstrating hydrogen production and electricity generation by 2015 at the Idaho National Laboratory.

Within the Nuclear Hydrogen Initiative, the conferees provide \$4,000,000 to the UNLV Research Foundation to continue research and development of high temperature heat exchangers and chemical processing equipment to permit demonstration of nuclear-powered production of hydrogen from water.

Within the Advanced Fuel Cycle Initiative, the conferees direct \$7,000,000 to the UNLV Research Foundation for continued research; of this amount, \$3,000,000 is provided for collaborative studies of "deep burn" fuel cycles in advanced nuclear reactor designs. Also within available funds, \$3,000,000 is provided for the Idaho Accelerator Center and \$7,000,000 is provided to develop a Nuclear Energy Materials Station Test at the Los Alamos Neutron Science Center to advance the technology needed to support the materials and fuel experiments required by the Advanced Fuel Cycle and for the exploration of Generation IV fast neutron spectrum systems.

Radiological Facilities Management.—The Office of Nuclear Energy, Science and Technology operates a variety of facilities and equipment to support the needs of space, defense, and medical customers who obtain radiological materials from the Department of Energy on a reimbursable basis. The conference agreement provides \$69,110,000 for this work.

Space and defense power systems infrastructure.—The conference agreement includes \$33,800,000 to maintain the infrastructure necessary to support future national security needs and National Aeronautics and Space Administration missions.

Medical isotopes infrastructure.—The conference agreement includes \$21,194,000 for the medical isotope program and \$13,616,000 for construction of facility modifications for U-233 disposition at Oak Ridge National Laboratory.

Idaho Facilities Management.—The conference agreement provides \$121,527,000 for Idaho National Laboratory operations and infrastructure. This funding covers activities previously funded separately in budget lines for ANL-West and INEEL. The conference agreement provides the requested amount of \$1,523,000 for project 99-E-200, at the Test Reactor Area. Within available funds, \$10,000,000 is provided for capital improvements and operational upgrades to the Advanced Test Reactor. Of these funds, \$8,000,000 is designated for capital improvements, including the ATR Gas Loop and

\$2,000,000 is provided for operational systems and upgrades. The conferees provide \$5,000,000 for critical infrastructure upgrades at Argonne National Laboratory-West.

Idaho Sitewide Safeguards and Security.—The conference agreement provides \$58,103,000 for Idaho sitewide safeguards and security.

Spent Nuclear Fuel Management.--The conferees direct the Office of Nuclear Energy, Science and Technology to assume the responsibilities that were proposed for transfer to the Office of Civilian Radioactive Waste Management. The conference recommendation provides the requested amount of funding, \$6,723,000. Within available funds, \$1,500,000 is provided to inspect and repackage the spent fuel stored at the Lynchburg Technology Center in Virginia.

Program direction.—The conference agreement includes \$60,285,000 for program direction.

ENVIRONMENT, SAFETY, AND HEALTH (Non-Defense)

The conference agreement provides \$28,000,000 for non-defense environment, safety and health activities, which includes \$20,000,000 for program direction. The conference agreement includes the transfer of \$700,000 to the Occupational Health and Safety Administration (OSHA) for the costs of OSHA regulation of worker health and safety at DOE's non-nuclear facilities not covered under the Atomic Energy Act, and to complete the ongoing safety audits of DOE's ten Science laboratories.

OFFICE OF LEGACY MANAGEMENT (Non-Defense)

The conference agreement provides \$31,130,000 for the Office of Legacy Management, the same as the budget request.

NON-DEFENSE SITE ACCELERATION COMPLETION

The conference agreement provides \$151,850,000 for Non-Defense Site Acceleration.

2006 Accelerated Completions.—The conference agreement provides \$45,435,000, the same as the budget request.

2012 Accelerated Completions.—The conference agreement provides \$98,191,000, the same as the budget request.

2035 Accelerated Completions.—The conference agreement provides \$8,224,000 for 2035 Accelerated Completions. The Confered's recommendation includes the requested \$7,773,000 to accelerate remediation of the former Atlas Mill Site in Moab, Utah.

NON-DEFENSE ENVIRONMENTAL SERVICES

The conference agreement provides \$291,296,000 for non-defense environmental services.

Community and regulatory support.—The conference agreement provides \$90,000, the same as the budget request.

Environmental cleanup projects.—The conference agreement provides \$46,083,000, the same as the budget request.

Non-closure environmental activities.—The conference agreement provides \$245,123,000, the same as the budget request. The conferees provide \$100,000,000 for the Depleted Uranium Hexafluoride Conversion Project, Paducah, Kentucky and Portsmouth, Ohio (project 02-U-101), including an additional \$7,400,000 to ensure that conversion and disposition of the accumulated DUF6 is carried out as soon as is safely possible.

URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND

The conference agreement provides \$499,007,000 for activities funded from the Uranium Enrichment Decontamination and Decommissioning Fund.

The Conferees recommendation provides a total of \$112,178,000 for activities relate to the Paducah Gaseous Diffusion Plant. The Conferees provides \$19,421,000 in additional funds to accelerate characterization and disposal of legacy waste stored at the plant, including 50,000 tons of scrap metal and 41,000 drums of low-level waste at the Paducah Gaseous Diffusion Plant. The conferees provide \$80,000,000 for uranium and thorium reimbursements.

The Conferees reiterate the fiscal year 2004 conference guidance regarding the barter arrangement.

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The Science account funds the Department's work on high energy physics, nuclear physics, biological and environmental sciences, basic energy sciences, advanced scientific computing, maintenance of the laboratories' physical infrastructure, fusion energy sciences, safeguards and security, science workforce development, and science program direction. The conference agreement provides \$3,628,902,000. The conferees encourage the Department to request sufficient funds for the Office of Science in fiscal year 2006 to operate user facilities for as much time as possible, to enhance user support, and to upgrade essential equipment at the Department's Science user facilities.

The conferees reiterate their support for broader participation by universities in DOE's research programs, including existing user facilities and potential new user facilities. The conferees are aware of the Office of Science's strategy for future facilities. Where existing facilities provide capabilities critical to a new user facility, colocation is appropriate; where this is not the case, the location of new user facilities

should be openly competed. Regardless of location, broad participation in design by staff from national laboratories, user faculty from colleges, universities, and industrial investigators and groups should be sought. All of these user groups must have access to these capabilities on a competitive basis.

High energy physics.—The conference agreement provides \$741,629,000 for high energy physics research. The control level is at the High Energy Physics level. The conferees encourage the Department to proceed with the Dark Energy Mission even if the primary science of the mission and mission development must be pursued by the Department so as to avoid schedule delays resulting from implementing the mission jointly with NASA. International cooperation and appropriate launch arrangements should be pursued where appropriate. The conferees recognize that an excellent and energized science team has been assembled for this exciting mission. Within available funds, the conferees redirect \$5,000,000 from the Science Laboratories Infrastrucuture construction funds at the Stanford Linear Accelerator Center MEL-001 Subproject 36 to the High Energy Physics account for the research program at SLAC.

Nuclear physics.—The conference agreement provides \$408,040,000 for nuclear physics. An additional \$5,000,000 is provided to continue research and development and initiate concept design activities for the Rare Isotope Accelerator, and an additional \$7,000,000 is provided to increase utilization of the user facilities in the Nuclear Physics program.

Biological and environmental research.—The conference agreement includes \$576,590,000 for biological and environmental research. The conference agreement provides an additional \$10,000,000 to initiate Project Engineering and Design for the proposed new facility for the production and characterization of proteins and molecular tags. The Conferees do not agree with the Department's strategy of restricting competition for such a facility to only the DOE national laboratories. The Department should present in the fiscal year 2006 budget request an alternate procurement strategy for this and future Genomes to Life (GTL) facilities that will maximize rather than limit competition and will allow universities and other entities to compete with DOE national laboratories for these new GTL facilities. The Department is encouraged to consult with NASA, which for decades has conducted competitions for the development of research instrumentation among universities, NASA, DOE, and other government laboratories, and other entities including for profit corporations.

The conference agreement includes \$2,000,000 for a science building at Waubonsee Community College in Illinois; \$1,000,000 for digital playback hardware and software for Recording for the blind and dyslexic; \$600,000 for All Children's Hospital in Florida; \$300,000 for Eckerd College in Florida; \$2,000,000 for Applied Research and Technology Park electrical and communication infrastructure improvements in Springfield, Ohio; \$250,000 for a Multiple Sclerosis, Alzheimer's, Parkinson's, Lou Gehrig's Imaging System at the Cleveland Clinic in Ohio; \$125,000 for Duchenne Muscular Dystrophy research-related equipment at Children's National Medical Center in the District of Columbia; \$125,000 for Duchenne Muscular Dystrophy research-related equipment at the University of Washington-Seattle; \$500,000 for the Northeast Regional

Cancer Center in Scranton, Pennsylvania; \$250,000 for Ohio State University for environmental research in cooperation with Earth University; \$125,000 for the University of Akron, Ohio, Polymer Center; \$125,000 for the Ohio Northern University, Ada, Ohio, Science and Pharmacy Building; \$250,000 for the Alabama A&M University; \$600,000 for University of Texas at Arlington optical medical imaging equipment; \$1,000,000 for the Missouri Alternative and Renewable Energy Technology Center, Crowder College; \$600,000 for the San Antonio, Texas, Cancer Research and Therapy Center; \$250,000 for the University of South Alabama Cancer Center; \$1,250,000 for the Virginia Commonwealth University Massey Cancer Center; \$250,000 for the Saint Francis Hospital, Delaware, Cardiac Catheterization Lab; \$450,000 for the Jacksonville University Environmental Science Center; \$600,000 for the Houston, Texas, Alliance for Nanohealth; \$250,000 for the Virginia Science Museum; \$1,000,000 for the Polly Ryon Memorial Hospital, Texas; \$250,000 for the St. Thomas University Minority Science Center, Miami, Florida; \$500,000 for Project Intellicare, Roseville, California; \$250,000 for the Virginia Polytechnic Institute Center for High-Performance Learning Environment; \$500,000 for Georgia State University; \$700,000 for the Michigan Research Institute for life science research: \$700,000 for the University of Arizona Environment and Natural Resources Phase II Facility; \$250,000 for the Children's Hospital of Illinois ambulatory care project; \$700,000 for the Loma Linda University, California, Medical Center synchrotron expansion; \$250,000 for the University of Dubuque, Iowa, Environmental Science Center; \$250,000 for the Ball State University, Indiana, Bioenergetics Research Initiative; \$600,000 for the Clearfield Area School District, Pennsylvania, Energy Initiative; \$500,000 for Digital Cardiology equipment at

Children's Hospital and Research Center, Oakland, California; \$750,000 for the National Childhood Cancer Foundation; \$250,000 for the Roswell Park Cancer Institute, New York, Center for Genetics and Pharmacology; \$250,000 for Bucknell University, Pennsylvania, Materials Science Laboratory; \$1,000,000 for the Science Center at Mystic Seaport, Connecticut; \$250,000 for the Saratoga Hospital, New York, radiation therapy center; \$600,000 for the San Joaquin Community Hospital, Bakersfield, California; \$700,000 for the Syracuse University, New York, Environmental Systems Center; \$600,000 for the University of Tennessee Sim Center; and \$250,000 for the St. Mary's Hospital, Kankakee, Illinois.

The conference agreement includes \$575,000 for the Derby Center for Science and Mathematics at Lyon College in Arkansas; \$1,000,000 for the Rush Presbyterian St. Lukes Medical Center in Illinois; \$1,000,000 for Medical Research and Robotics at the University of Southern California; \$750,000 for the Advanced Building Efficiency Testbed at Carnegie Mellon University; \$1,000,000 for DePaul University Biological Sciences; \$500,000 for the Philadelphia Educational Advancement Alliance; \$750,000 for Northwestern University Institute of Bioengineering and Nanoscience in Medicine; \$500,000 for the Rensselaer Polytechnical Institute Center for Bioscience; \$750,000 for St. Peter's Biotechnical Research in New Jersey; \$160,000 for the Berkshire Environmental Center in Massachusetts; \$500,000 for the Center for the Environment at the University of Massachusetts; \$1,000,000 for technical upgrades at St. Joseph Hospital in Arizona; \$515,000 for the Center for Science at the University of San Francisco in California; \$1,000,000 for Augsburg College in Minnesota; \$1,000,000 for the Bronx Community Center for Sustainable Energy; \$500,000 for Marquette General Hospital in

Marquette, Michigan; \$1,500,000 for the Illinois Indiana Super-Grid Program connecting Argonne National Laboratory and Purdue and Notre Dame Universities; \$1,000,000 for the Purdue Calumet Water Environmental Institute; \$1,000,000 for the Multi-Discipline Engineering Institute at Notre Dame in Indiana; and \$1,000,000 for the Energy Efficiency Project at Valparaiso University in Indiana.

The conference agreement provides \$11,000,000 for the Mental Illness and Neuroscience Discovery Institute in New Mexico; \$1,800,000 for Military Spirit in New Mexico; \$2,000,000 for the Academic Center Sustainable Design Project at St. Francis College, New York; \$3,000,000 for the University of Louisville Pediatric Clinical Proteomic Center; \$2,000,000 for the University of Louisville Institute for Advanced Materials; \$2,000,000 for the Advanced Bioreactor located in Butte, Montana; \$1,200,000 to expand the Center for Integrated and Applied Environmental Toxicology at the University of Southern Maine; \$500,000 for the University of Tennessee Cancer Institute; and \$500,000 for St. Jude Children's Research Hospital in Tennessee.

The conference agreement includes \$250,000 for the Huntsman Cancer Institute; \$500,000 for the Mega-Voltage Cargo Imaging Development Applications for the Nevada Test Site; \$500,000 for the California Hospital Medical Center PET /CT Fusion Imaging System; \$500,000 for the Luci Curci Cancer Center Linear Accelerator; \$500,000 for Project Intellicare in California; \$750,000 for the University Medical Center in Las Vegas, Nevada; \$500,000 for the Southern California Water Education Center;

\$500,000 for Live Cell Molecular Imaging System at the University of Connecticut; \$500,000 for the St. Francis Hospital Wilmington, Delaware, MRI and Cardiac Catherization Laboratory; \$500,000 for the University of Delaware for the Delaware Biology Institute: \$500,000 for the University of Nevada-Las Vegas School of Public Health; \$250,000 for the Latino Development and Technology Center; \$250,000 for the Swedish American Health Systems; \$250,000 for DePaul University Chemistry Lab Renovation Project; \$250,000 for the Edward Hospital Cancer Center; \$500,000 for the Mary Bird Perkins Cancer Center; \$500,000 for the Morgan State University Center for Environmental Toxicology; \$500,000 for the Suburban Hospital in Montgomery County, Maryland; \$500,000 for the University of Massachusetts at Boston Multidisciplinary Research Facility and Library; \$500,000 for the Martha's Vineyard Hospital; \$750,000 for the Nevada Cancer Institute; \$500,000 for the Mercy Hospital Grayling, Michigan Rural Healthcare Advancement Initiative; \$750,000 for the Health Sciences Complex at Creighton University; \$500,000 for the Hackensack University Medical Center Women and Children's Pavilion; \$500,000 for the Kennedy Health System Linear Accelerator; \$750,000 for the University of Buffalo Center of Excellence in Bioinformatics; \$500,000 for the Hospital for Special Surgery National Center for Musculoskeletal Research; \$500,000 for the New University in New York City; \$500,000 for the Radiochemistry research facility at the University of Nevada-Las Vegas; \$250,000 for the Hauptman-Woodward Medical Research Institute; \$1,000,000 for the Vermont Institute of Natural Science; and \$750,000 for the Tahoe Center for Environmental Services.

Molecular Medicine.—The conferees continue to support research that brings together PET imaging, systems biology and nanotechnology to develop new molecular

imaging probes. These probes should provide a biological diagnosis of disease that it is informative of the molecular basis of disease and specific for guiding the development of new molecular therapies.

The conferees are concerned about consequence mitigation activities and public health impacts associated with the threat of any radiological event and strongly encourage the Department to develop therapeutic radiological countermeasures to protect against exposure to the effects of ionizing radiation. The conferees are aware of the potential of inositol radiation and encourages the Department to support research of this emerging technology. The conferees recommend that the Department fund medical therapy research and other treatment options to protect the public health against radiation exposure.

The conferees strongly support the Department's efforts to maintain the scientific infrastructure of the Nation's structural biology assets, and encourage the Department to work to address the needs within the broader community. The Department should continue to work constructively with the non-profit entity operating the X4A and X4C beamlines to fund state-of-the art detectors, goniometers, and automated sample changing equipment, using available funds.

Basic energy sciences.—The conference agreement includes \$1,113,530,000 for basic energy sciences. The conference agreement includes \$628,228,000 for materials sciences and engineering research, and \$253,422,000 for chemical sciences, geosciences, and energy biosciences. For purposes of reprogramming during fiscal year 2005, the Department may allocate funding among all operating accounts within Basic Energy

Sciences.

The conference agreement also provides the request of \$7,673,000 for the Experimental Program to Stimulate Competitive Research (EPSCoR).

Advanced scientific computing research.—The conference agreement includes \$234,340,000 for advanced scientific computing research (ASCR), an increase of \$30,000,000 over the budget request, with not more than \$25,000,000 devoted to hardware. The conferees support the House Report language on ASCR.

Science laboratories infrastructure.—The conference agreement provides \$42,336,000 for science laboratories infrastructure, including an additional \$5,000,000 to correct safety deficiencies at Science laboratories, and \$6,100,000 additional for excess facilities disposal.

The conference agreement provides the requested amounts of \$1,766,000 for infrastructure support, \$5,079,000 for Oak Ridge landlord costs, and \$24,391,000 for construction of various infrastructure projects (MEL-001). Of this increase, \$5,000,000 additional is provided to continue infrastructure subproject 18 under MEL-001 to support continuing activities at the Pacific Northwest National Laboratory to replace the infrastructure being displaced by the closure of the 300 Area at the Hanford site.

Fusion energy sciences.—The conference agreement includes \$276,110,000 for fusion energy sciences, an increase of \$12,000,000 over the budget request. The

additional \$12,000,000 is to be used to increase the utilization of existing large and small experiments; further work in inertial fusion technology; take advantage of opportunities in High Energy Density Physics, including research on fast ignition, and large-scale scientific computing; and provide for cost-effective construction and development of the National Compact Stellarator Experiment. The conference notes the delay in site selection for the International Thermonuclear Experimental Reactor (ITER) and directs the Department to reduce its planned expenditures on ITER in fiscal year 2005 in consideration of this delay.

Safeguards and security.—The conference agreement includes \$73,315,000 for safeguards and security activities at laboratories and facilities managed by the Office of Science.

Science workforce development.—The conference agreement provides the requested amount of \$7,660,000 for science workforce development. The conferees encourage the Department to provide funds and technical expertise for high school students to participate in the For Inspiration and Recognition of Science and Technology (FIRST) robotics competition.

Science program direction.—The conference agreement includes \$155,268,000 for science program direction. This amount includes \$89,341,000 for field offices and \$65,927,000 for headquarters. The control level for fiscal year 2005 is at the program account level of Science Program Direction.

Funding adjustments.—The conference agreement includes an offset of \$5,605,000 for the safeguards and security charge for reimbursable work, as proposed in the budget request. The conference agreement also includes the use of \$5,062,000 of prior year balances.

NUCLEAR WASTE DISPOSAL

The conference agreement provides \$446,000,000 for Nuclear Waste Disposal.

When combined with the \$131,000,000 appropriated from the Defense Nuclear Waste

Disposal account, a total of \$577,000,000 will be available for program activities in fiscal year 2005. The conferees have provided \$2,000,000 for the State of Nevada and \$8,000,000 for the Affected Units of Local Government (AULG) for project oversight.

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The conference agreement provides \$332,866,000 for Departmental

Administration expenses. Including a transfer of \$92,440,000 from Other Defense

Activities, revenues of \$122,000,000, the same as estimated by the Congressional Budget

Office; this results in a net appropriation of \$118,426,000.

Specific funding levels for each Departmental organization are provided in the accompanying table.

Reprogramming guidelines.—The conference agreement provides reprogramming authority of \$1,000,000 or 10 percent, whichever is less, within the Departmental

Administration account without prior submission of a reprogramming to be approved by the House and Senate Committees on Appropriations. No individual program account may be increased or decreased by more than this amount during the fiscal year using this reprogramming authority. Congressional notification within 30 days of the use of this reprogramming authority is required. Transfers which would result in increases or decreases in excess of \$1,000,000 or 10 percent to an individual program account require prior notification and approval.



The conference agreement provides \$41,508,000 for the Inspector General asproposed by the House and the Senate.

ATOMIC ENERGY DEFENSE ACTIVITIES

NATIONAL NUCLEAR SECURITY ADMINISTRATION

COOPSISS WEAPONS ACTIVITIES

(Including Transfer of Funds)

The National Nuclear Security Administration (NNSA), a semi-autonomous agency within the Department of Energy, manages the Nation's nuclear weapons, nuclear

nonproliferation, and naval reactors activities.

Availability of funds.—The conference agreement makes funds available until

expended.

WEAPONS ACTIVITIES

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The conference agreement provides \$6,526,471,000 for Weapons Activities.

Directed stockpile work (DSW).—The conference agreement includes \$1,316,936,000 for directed stockpile work. The conference agreement provides \$460,754,000 for DSW Life Extension Programs. The conference agreement provides \$511,095,000 for DSW Stockpile Systems and \$75,000,000 for DSW Retired Warheads Stockpile systems. The conferees do not provide \$9,000,000 for advanced concepts research on new weapons designs, but the same amount is made available for the Reliable Replacement Warhead program to improve the reliability, longevity, and certifiability, of existing weapons and their components. The conference agreement provides \$270,087,000 for DSW Stockpile services. No funds have been provided for the Robust Nuclear Earth Penetrator (RNEP).

The Conferees support a degree of flexibility in executing this budget by providing limited reprogramming authority within Directed Stockpile Work [DSW]. The control levels for the DSW program are:

- (1) Life Extension Programs;
- (2) Stockpile Systems;
- (3) Retired Warhead Stockpile Systems; and
- (4) Stockpile Services.

Campaigns.—Funding for individual campaigns is shown on the accompanying table. From within funds provided for the various campaigns, \$4,350,000 is provided for the University Research Program in Robotics.

For science campaigns, the conference agreement provides \$279,462,000. The conference agreement provides \$73,973,000 for primary assessment technologies; \$86,521,000 for dynamic materials properties program and \$55,371,000 for the advanced radiography program. The conferees provided \$63,597,000 for secondary assessment technologies.

Within available funds, the conferees provide \$7,500,000 to support Dynamic Materials Properties at the Nevada Test Site [NTS], experiments on dynamic materials properties at the Atlas facility and plutonium experiments at the Joint Actinide Shock Physics Experimental facility [JASPER].

Within available funds, the Department is directed to work with the UNLV Research Foundation to organize and lead a consortium of universities to design, prepare, and conduct experiments on the Atlas Machine.

Within Primary Assessment Technologies, NNSA is directed to fund the Nevada

Test Site [NTS] to maintain the critical personnel skills and institutional viability in direct support of the subcritical experiment program.

The conference agreement provides \$260,830,000 for engineering campaigns. The conference agreement for the enhanced surety campaign is \$33,121,000. The conference agreement for the weapons system engineering assessment technology is

\$27,270,000. The conference agreement for nuclear survivability is \$9,460,000 and the conference recommendation for enhanced surveillance campaign is \$99,879,000.

Engineering campaign construction projects.—The conference agreement provides \$86,500,000 for Project 01-D-108, Microsystem and engineering science applications (MESA) at Sandia, in New Mexico.

(conference Inertial Confinement Fusion Ignition and High Yield.—The conferce agreement includes \$541,034,000 for the inertial confinement fusion ignition and high yield program. This represents a \$25,000,000 cut of the NIF project baseline. An additional \$46,000,000 is provided to support expanded research in non-NIF related ICF research including petawatt and high-energy petawatt laser development. Funding also enables continued development of the beryllium shell targets currently envisioned for ignition demonstrations in 2010. This target, if successful, may enable advancement of the 2014 date for ignition specified in the budget request documentation, a date which represents a 4 year slip from the original goal of 2010. Since demonstration of ignition by 2010 was the rationale provided for construction of NIF under the current baseline funding, the conference is extremely concerned with suggestions of major delay in that date and requires that effort focus on achieving that goal on the timescale originally proposed. Until very recently, the beryllium shell and fill tube design was not considered viable, but it is now viewed by the program managers as the best option for regaining the 2010 ignition goal. Significant risks are associated with this design however, which is why this target design was not considered earlier in the program. To estimate the probability of success for this new target design, the conference mandates that a full

review of NIF progress and the use and promise of this target be accomplished by an outside panel of experts, the JASONs, to validate the current NIF construction baseline and the outlook for ignition with this target design. As part of this validation, experiments should be designed and completed on alternative drivers, such as LLE at the University of Rochester and the Z machine at Sandia National Laboratories, to increase confidence in the performance of this target. The conference further requires that these experiments, as well as the JASON review, be used to develop a position paper authored by the NNSA Laboratory and LLE Directors by June 2005, discussing the promise of this target design to achieve ignition on the original schedule of 2010, 4 years ahead of the date specified in the current Budget. The conference is also aware that the laser glass used in the Japanese GEKKO program, which is identical to the optics used in the NIF project, has significantly degraded in efficiency over time. The conference requests the JASONS undertake a study utilizing the Japanese laser optic operations as a measure to determine if the NIF laser optics are performing as originally estimated and what impact this will have on the project, the ability to achieve ignition by 2010 and the overall lifecycle costs of replacing the optics more frequently. The conference provides \$5,000,000 for the development of advanced target fabrication and diagnostic techniques required to support experiments at Omega, Z machine and NIF employing advanced materials. Target fabrication and manufacturing capabilities are critical in fielding increasingly sophisticated experiments.

Petawatt Lasers. —The conference recommendation includes an additional \$6,000,000 for university grants and other support. Of this amount, \$3,000,000 is provided for continued development of the petawatt laser at the University of Texas at

Austin; \$1,000,000 is provided for an optical parametric chirped pulse amplifier upgrade and associated operations of the short pulse laser at the University of Nevada, Reno; \$1,000,000 is provided to the University of Nevada, Reno to continue its collaboration with Sandia National Laboratories on highly diagnosed studies of exploding wire arrays and implosion dynamics; and \$1,000,000 is provided for research using the Z-Beamlet laser at Sandia National Laboratories under the Z-Petawatt Consortium that includes the University of Texas at Austin, the University of California, San Diego, the University of California, Davis, the University of Nevada, Reno, the University of Michigan, the University of Rochester, Ohio State University and the General Atomics Corporation.

Inertial Fusion Technology.—The conferees also include \$25,000,000 to continue development of high average power lasers and supporting science and technology, the budget request for the Naval Research Laboratory, and \$73,469,000 for the University of Rochester, an increase of \$28,000,000 over the budget request. The additional funding is provided to the University of Rochester's Laboratory for Laser Energetics for the OMEGA Extended Performance (EP) Facility in support of the nation's stockpile stewardship program. The conference recommendation includes \$9,000,000 to initiate double-shift operations and assessments and initial development and testing of Z-pinch inertial fusion energy. The conference recommendation includes \$1,000,000 to the University of Nevada-Reno for magnetized plasma/laser interaction studies at the Nevada Terawatt Facility, using the Zebra pulse power machine and the Leopard short pulse laser system.

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National Ignition Facility.—Within the funds provided, \$130,000,000 is for National Ignition Facility (NIF) construction, Project 96-D-111.

Advanced Simulation and Computing.—the conference agreement provides \$703,760,000. From within available funds for advanced simulation and computing, \$10,000,000 is provided for the Ohio Supercomputing Center high-end computer network at its Springfield, Ohio site; \$2,500,000 is provided to complete Phase I of the demonstration project of three-dimensional chip scale packaging integrated with spray cooling at Pacific Northwest National Laboratory. The conferees direct the University Partnerships program be funded at the budget request.

For the pit manufacturing and certification campaign, the conference agreement provides \$265,671,000. The conference agreement provides \$132,005,000 for W88 pit manufacturing and \$60,960,000 for W88 pit certification, the same as the budget request. Providing the requested level of funding will ensure that the NNSA maintains its commitment to produce a certified W88 pit by 2007. The conference agreement provides \$13,500,000 for Pit Manufacturing Capability and \$7,000,000 for Modern Pit Facility.

The conferees agree that funding for modern pit facility cannot be used to select a construction site in fiscal year 2005.

For readiness campaigns, the conference agreement provides \$272,627,000. The conference agreement provides \$45,812,000 for the Stockpile readiness campaign. High explosives weapons operations is funded at \$34,220,000. The conference agreement provides \$32,957,000 for the non-nuclear readiness campaign. The conference

agreement provides \$79,788,000 for the advanced design and production technologies campaign. Funding for the tritium readiness campaign is the same as the budget request. The Conferees are aware of the successful partnership between the NNSA and the University of Nevada-Las Vegas and the University of Nevada-Reno that have been fostered through a series of cooperative agreements. The Department is encouraged to renew these agreements at higher levels as appropriate.

Readiness in technical base and facilities.—For readiness in technical base and facilities, the conference agreement provides \$1,121,557,000 for operations of facilities.

Within funds provided for operations of facilities, the conferees provide an additional \$45,000,000 for the Pantex Plant in Texas; and an additional \$50,000,000 for the Y-12 Plant in Oak Ridge, Tennessee; and an additional \$5,000,000 for the Kansas City Plant. For Program Readiness, the conference agreement provides \$106,204,000.

Within available funds, an additional \$5,000,000 is provided to support the operation for the facilities at the Nevada Test Sites, including the Device Assembly Facility, the Joint Actinide Shock Physics Experimental facility, operations associated with the Atlas relocation project, U1a operations, general plant projects and other NTS support facilities. Finally, the conferees provide an additional \$1.000,000 to the Nevada Site Office for testing and enablement of water filters to mitigate consequences of radionuclides in drinking water. The conference agreement includes an additional \$13,000,000 with in the funds provided for modification of the Z-Beamlett laser at the Z Pinch at Sandia National Laboratory.

For continued facility upgrades, refurbishments, operation and maintenance costs associated with and for the National Center for Combating Terrorism [NCCT] at the Nevada Test Site, an additional \$25,000,000 is provided. Within the funds provided for NCCT, the conference agreement includes \$2,500,000 to the UNLV Research Foundation to support the ongoing programs of the Institute for Security Studies including research and development, training and collaborative activities related to combating terrorism, emergency response and consequence management. The recommendation also includes, within funds provided, \$2,500,000 for the UNR Fire Sciences Academy.

For Special Projects, the conference agreement provides \$41,500,000. Within the available funds, \$3,000,000 for magnetized high energy density matter research at the Nevada Terawatt facility at the University of Nevada-Reno; and \$1,000,000 to continue the ongoing administration infrastructure support grant for the UNLV Research Foundation; \$750,000 to the UNLV Research Foundation to establish and certify a radioanalytical services laboratory to support emergency management training activities and actual radiological events; \$10,000,000 for settlement of claims for the Pajarito Plateau homesteaders pertaining to acquisition of their lands and property during the Manhattan Project; and \$8,000,000 for Los Alamos County Schools Program.

From within available funds, \$5,000,000 for National Energy Technology

Laboratory to use the Plasma Separation Process to develop high energy isomers and isotopes for energy storage and utilization. From within available funds, the conferees provide \$2,000,000 for the Airborne Particulate Threat Assessment program; \$2,000,000 for the Secure Wireless Technology Program; \$1,000,000 for the Total Asset

Management (TAMS) program; \$2,000,000 for Integrated Collaborative Prototyping for Y –12; and \$2,000,000 for development multi-platform dosimeter Radiation Detection devices. The conference provides \$2,000,000 for the National Center for Biodefense at George Mason University in Virginia.

The conference agreement includes \$86,965,000 for materials recycle and recovery, the same as the budget request. The conferees continue to be concerned about the fire station support at the Nevada Test Site and are pleased by decision to use a design-build acquisition strategy for the fire station and encourage completion at the earliest possible time within the funding that has been provided. The conference agreement also includes an additional \$16,000,000 for the Los Alamos National Laboratory for the CMR Building 04-D-125.

The conference agreement includes the budget request of \$17,910,000 for containers and \$18,982,000 for storage.

Construction projects.—

Project 05-D-140, Project engineering and design (PED) – RTBF, various locations. The conferees provide \$16,600,000, an increase of \$5,000,000. The additional PED funds are provided to begin planning for impact resistant bunkers for additional warhead storage facilities for nuclear warheads with conventional high explosives at the Pantex Plant in Texas.

Project 04-D-125, Chemistry and Metallurgy Research Facility Replacement

(CMRR) – LANL. The conference provides \$40,000,000 for the CMRR project,

Project 01-D-124, Highly Enriched Uranium Materials Facility, Y-12 National Security Complex, Oak Ridge, TN. The conference provides \$114,000,000, an increase of \$50,000,000 over the budget request.

Facilities and infrastructure recapitalization.—The conference agreement includes \$316,224,000 for the facilities and infrastructure (F&I) recapitalization program.

Secure Transportation Asset.—The conference agreement provides \$201,300,000 for secure transportation asset. The conference agreement provides \$57,427,000 for STA program direction. Consistent with the new triad as outlined in the Nuclear Posture Review, NNSA is working to create a responsive infrastructure to deliver needed facilities at lower cost and with greater speed. The conference encourages NNSA to explore opportunities for the third party financing where appropriate.

Nuclear Weapons Incident Response.—The conference agreement provides \$99,209,000 for nuclear weapons incident response.

Safeguards and security.—The conference agreement includes \$757,678,000, for safeguards and security activities at laboratories and facilities managed by the National Nuclear Security Administration. The conferees provide an additional \$30,000,000 at the

Y-12 plant in Tennessee to accelerate security infrastructure upgrades and consolidate the facility footprint. The conferees provide an additional \$20,000,000 for the expansion of the red network at Los Alamos National Laboratory to reduce the necessity for CREM.

Funding adjustments.—The conference agreement includes an adjustment of \$30,000,000 for a security charge for reimbursable work, as proposed in the budget, and the use of \$86,000,000 in prior year balances.

DEFENSE NUCLEAR NONPROLIFERATION

The conference agreement provides \$1,435,397,000 for Defense Nuclear

Nonproliferation.

Nonproliferation and verification research and development.—The conference agreement provides \$225,750,000 for nonproliferation and verification research and development. The conference agreement includes \$20,000,000 for ground-based systems for treaty monitoring.

The conferees provide an additional \$5,000,000 within Supporting Activities to support the ongoing regulatory and environmental activities for 300 Area replacement at Pacific Northwest National Laboratory that will allow PED to occur on an accelerated schedule. The conferees direct the Office of Nuclear Nonproliferation to coordinate closely with the Office of Science on the transition schedule and construction plans to maintain the national security capabilities resident at PNNL. From within available funds, the conferees provide \$2,000,000 for testing of high-pressure xenon radiation detectors at the Brookhaven National Laboratory Rad-Tech facility for portal

applications. From within the funds provided, the conference recommendation includes \$3,500,000 for the University of Nevada-Reno for the development of state-of-the-art chemical, biological, and nuclear detection sensors. The conference recommendation includes the \$2,000,000 for the UNLV research Foundation to continue to establish and operate within the Institute for Security Studies and applied research and technology capability in support for the effort to combat terrorism. An additional \$500,000 is provided to support nanomaterial research related to sensor applications. The conference recognizes the unique mission capability the Los Alamos National Laboratory possesses through work performed at Technical Area 18 [TA-18] in areas of nuclear threat detection and response. In light of these important national security activities, the conferees direct the Secretary to perform an assessment as to the LANL role in managing the future CAT III/IV mission.

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Nonproliferation and international security.—The conference agreement provides \$154,000,000 for nonproliferation and international security. The conferees include \$20,000,000 for the Global Threat Reduction Initiative. The conferees provide \$10,000,000 for initiatives focused on removing nuclear weapons-usable materials from vulnerable sites around the world. These activities are essential to prevent terrorist groups or states hostile to the Unites States from acquiring destructive nuclear capabilities. The Administrator, working with the Secretary, must utilize the NNSA's strength in the inter-agency process to become the lead agency for all such government

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activities worldwide. From within available funds, the conference agreement provides \$150,000 to continue the collaboration between Texas A&M and Russian universities on nuclear facilities safety and decontamination and decommissioning technologies.

Non-proliferation Programs with Russia

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The conferees are disappointed the Administration has failed to negotiate an acceptable solution for liability to allow the MOX program to move forward this year. As a result, another construction season will be missed in Russia. Not only does this raise serious concern from a national security standpoint, but it will also have serious repercussions here in the United States as a result of maintaining parity of the two construction schedules. The conferees strongly urge the Administration to find an acceptable solution in the near term in order to successfully complete negotiations and allow construction of both the Russian and Unites-States mixed oxide fuel fabrication facilities to begin.

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International materials protection, control and cooperation (MPC&A).—The conference recommendation is \$322,000,000 for the MPC&A program, an increase of \$84,000,000 over the budget request. The Conferees provide additional funds for MPC&A to accelerate securing nuclear warhead sites in Russia, begin MPC&A upgrades at the Russian Federation serial production enterprise sites and provide additional resources for the Second Line of Defense program to accelerate installation activities in the Baltic and Caucasus regions and other critical border activities. The conference provides the budget request within the Second Line of Defense program for the

MegaPorts initiative. An increase of \$50,000,000 is provided for other high priority MPC&A activities, to include countries outside the FSU.

Russian Transition Initiatives.—The conference agreement provides \$41,000,000, for the Initiatives for Proliferation Prevention (IPP) program and the Nuclear Cities Initiative (NCI).

HEU transparency implementation.—The conference agreement provides \$20,950,000, the same as the budget request.

Elimination of weapons-grade plutonium production.—The conference agreement includes the budget request of \$40,097,000 for the elimination of weapons-grade plutonium production program.

Fissile materials disposition.—The conference agreement provides \$624,000,000 for fissile materials disposition, the same level authorized in the fiscal year 2005 defense authorization bill. Funding of \$159,700,000 is provided for U.S. surplus materials disposition and \$64,000,000 for the Russian plutonium disposition program.

Construction projects.—The conference recommendation includes \$368,000,000 for Project 99-D-143, the Mixed Oxide Fuel Fabrication facility project. Funding of \$32,300,000 is provided for Project 99-D-141, the Pit Disassembly and Conversion Facility project.

Off-Site Source Recovery Project.—The conference agreement provides \$7,600,000 for Off-Site Source Recovery Project. The conferees provide an additional \$2,000,000 for the Nuclear and Other Hazardous Materials Transportation Research Project at South Carolina State University's Transportation Center.



The conference agreement provides \$807,900,000 for Naval Reactors, an increase of \$10,000,000 over the budget request. The conferees agree to transfer the additional \$10,000,000 to the Office of Nuclear Energy to support the Idaho National Laboratory's Advanced Test Reactor.

OFFICE OF THE ADMINISTRATOR

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The conference agreement provides \$356,200,000 for the Office of the Administrator, \$22,500,000 above the request.

The conference recommendation provides \$12,000, the same as the budget request, for official reception and representation expenses for the NNSA.

Within the Office of the Administrator, the conferees provide \$22,500,000 to support the Historically Black Colleges and Universities (HBCUs) scientific and technical programs. The conferees concur with the House language directing the HBCUs and Hispanic Serving Institutions (HSIs) receive financial support in rough parity on a year-to-year basis. The conference recommendation includes \$2,000,000 each for Wilberforce University and Central State University in Wilberforce, Ohio; and \$2,000,000 each for Claflin College in Orangeburg, SC and Allen University in Columbia, SC; \$500,000 each for Morris College in Sumter, SC and Benedict College in

Columbia, SC; and \$1,000,000 for Voorhees College in Denmark, SC and \$2,000,000 for

Morehouse College Dansby Hall Minority Science Center.

DEFENSE ENVIRONMENTAL MANAGEMENT

ENVIRONMENTAL AND OTHER DEFENSE ACTIVITIES

The conference agreement for Defense Environmental Management totals

\$7,034,405,000.

The conferees are aware that the Department of Defense has utilized guaranteed fixed price remediation (GFPR) to remediate contaminated properties. The conferees note by the significant cost-savings experienced by the Department of Defense using GFPR, and believe that the Department of Energy may be able to achieve similar savings and benefits. In order to better assess the opportunity for cost savings by the Department of Energy, the conferees direct the Department to submit to the Committees on Appropriations of the House and Senate, by May 1, 2005, a report as to the feasibility of applying GFPR to remediation activities undertaken or planned by the Department.

DEFENSE SITE ACCELERATION COMPLETION

The conference agreement for Defense Site Acceleration Completion in fiscal

year 2005 is \$6,077,872,000.

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Accelerated Completions, 2006.—The conference agreement provides \$1,264,999,000. This funding supports the closure by the year 2006 of the Rocky Flats, West Jefferson, Fernald, Miamisburg, and Ashtabula sites, and the completion of significant cleanup projects at various other sites such as Melton Valley, Kansas City, and Savannah River. The additional \$13,200,000 is provided to accelerate low-level waste shipments during fiscal year 2005 from the Miamisburg Closure Project.

Accelerated Completions, 2012.— The conference agreement provides \$2,150,641,000.

Accelerated Completions, 2035.— The conference agreement provides \$1,904,339,000. This amount includes the requested funding of \$43,827,000 for construction of the Glass Waste Storage Building #2 at SRS (project 04-D-408) and the requested funding for the Waste Isolation Pilot Plant, the Idaho Cleanup Project, the Y-12 and Oak Ridge National Laboratory sites, Hanford and the Office of River Protection, Savannah River, Los Alamos National Laboratory, Nevada Test Site, and various other sites and facilities. From within available funds, \$2,000,000 for the Hanford Tank Waste Operations Simulator (HTWOS); \$2,000,000 for the Modular Phase Low Cost Nanoparticle at Idaho National Lab; and \$1,000,000 for the Mid-Atlantic Recycling Center for End of Life Electronics.

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Waste Incidental to Reprocessing.— The conference agreement provides \$162,600,000 for the Savannah River site, \$97,300,000 for the Idaho site and

\$32,050,000 for the Hanford site. The conference agreement provides \$26,000,000 for Project 05-D-405 Salt Waste Processing Facility for long lead procurement activities.

Safeguards and Security.—The conference agreement provides \$265,059,000, the same as the budget request.

Technology Development and Deployment.—The conference agreement provides \$60,142,000. From within available funds, the conferees direct the Department to use not less than \$10,000,000 to conduct a competitive evaluation of the various advanced remediation technologies available in the private sector. If testing and evaluation with surrogate materials is not sufficient, the Department should consider using one of the many existing contaminated facilities that are scheduled for decontamination and decommissioning within the next several years at sites such as Idaho or the 300 Area of Hanford to conduct testing with real radioactive materials. Within remaining available funds, the conferees provide \$5,000,000 to continue the five-year international agreement with AEA Technology, and \$7,000,000 to continue the five-year agreement with Florida International University's Hemispheric Center for Environmental Technology.

Within available funds, \$3,000,000 for Advanced Monitoring Systems Initiative at the Nevada Test Site, to continue micro-sensing technology development and prototype deployment of remote monitoring systems for the underground test area; \$2,400,000 for the Management of Nevada Natural Resources with Remote Sensing Systems program; \$1,000,000 for nanotube research and development at the Materials Reliability Center at the University Research Programs in Robotics. The Department is

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directed to renew its cooperative agreements with the University of Nevada-Las Vegas and the University of Nevada-Reno.

Within available funds, \$3,000,000 is provided to continue the development of an electrochemical system utilizing ceramic ionic transport membranes for the recycle and disposal of radioactive sodium ion waste. The conference also provides \$4,000,000 for work on the subsurface science research institute by Idaho National Laboratory and the Inland Northwest Research Alliance institutions. The Department shall continue its support of the Tribal Colleges Initiative grant, involving Crownpoint Institute of Technology, Dine College, Southwestern Indian Polytechnic Institute, to develop high-quality environmental programs at tribal colleges.

DEFENSE ENVIRONMENTAL SERVICES

The conference recommendation for Defense Environmental Services in fiscal year 2005 is \$937,976,000.

Community and Regulatory Support.—The conference agreement is \$60,547,000.

From within available funds, \$500,000 shall be used to support the Energy and Environmental Hispanic Community Participation project of the Self Reliance Foundation needed to increase Hispanic community understanding of and participation in environmental management initiatives of the Department.

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Pederal Contribution to Uranium Enrichment Decontamination and Decommissioning Fund.—The Energy Policy Act of 1992, Public Law 102-486, created the Uranium Enrichment Decontamination and Decommissioning Fund to pay for the cost of cleanup of the gaseous diffusion facilities located in Oak Ridge, Tennessee; Paducah, Kentucky; and Portsmouth, Ohio. The conference agreement includes the budget request of \$463,000,000 for the Federal contribution to the Uranium Enrichment Decontamination and Decommissioning Fund.

Non-Closure Environmental Activities.—The conference agreement is \$146,038,000. Within available funds, the conference agreement directs the Department to provide \$10,000,000 for the Hazardous Waste Worker Training Program and \$8,000,000 for the Volpentest Hazardous Materials Management and Emergency Response (HAMMER) training and education center.

The conference agreement includes \$2,000,000 for the Desert Research Institute's Environmental Monitoring Program; \$750,000 for the University of Nevada-Reno to conduct research in the areas of materials evaluation, fundamental studies on nuclear degradation mechanisms, alternate materials and design, and computational and analytical modeling; \$1,000,000 for the Nye County Groundwater Evaluation Program; \$2,000,000 for the Defense and Security Research Center; \$1,000,000 for the Amargosa Valley Science and Technology Park; \$1,000,000 for the Hazardous Material Truck

Tracking Facility; and \$1,000,000 for Research Foundation at the University of Nevada-

Las Vegas to assess earthquake hazards and seismic risk in Southern Nevada; \$100,000 for the Perchlorate Characterization study for the City of Simi Valley; \$6,000,000 for the Western Environmental Technology Office.

Spent Nuclear Fuel Management.—The Department proposed to transfer responsibility for the management and operation of the DOE national spent fuel program, the foreign research reactor spent nuclear fuel acceptance program, and the management of chemical processing plant 666 at Idaho from the Office of Environmental Management to the Office of Civilian Radioactive Waste Management. The Conferees agreement includes the requested amounts of \$8,217,000 for the DOE national spent fuel program, \$8,055,000 for management of chemical processing plant 666, and \$1,060,000 for associated program direction costs. It is the Conferee sexpectation that these activities will continue to be managed at the Idaho site.

Program Direction.—The conference agreement for program direction is \$271,059,000, the same as the budget request.

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Funding adjustments.—The conference agreement includes an offset of \$143,000 the same as the budget request, for the security costs associated with reimbursable work. The conference agreement includes the use of \$2,000,000 of prior year balances.



The conference agreement provides \$692,691,000 for Other Defense Activities.

Energy Security and Assurance

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The conference agreement funds these programs under the Office of Electricity

Transmission and Distribution.

Office of Security

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The conference agreement provides \$298,506,000. \$193,904,000 is provided for nuclear safeguards and security; \$49,880,000 is provided for security investigations; and \$54,722,000 is provided for program direction.

Independent Oversight and Performance Assurance

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The conference agreement provides \$24,669,000, the same as the budget request, for the independent oversight and performance assurance program.

Environment, Safety and Health (Defense)

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The conference agreement provides \$129,519,000 for defense-related environment, safety and health activities, including \$20,414,000 for program direction.

The conferees disagree with the Administration's decision to cut funding for the Radiation Effects Research Foundation. Within available funds, the conference agreement provides \$14,000,000, an increase of \$10,000,000 above the request. This funding is critical in carrying out the scientific work, which the United States has funded since 1947, to study the health effects associated with the atomic blasts above Hiroshima and Nagasaki.

The conference agreement includes \$2,000,000 for the Marshall Island program to meet the core health and environmental monitoring mission in order to reassure the communities of safe habitation and resettlement. The conference agreement also includes \$5,000,000 to continue the DOE Worker Records Digitization project in Nevada. These funds are to be administered by the Nevada Site Office. The conferees provide \$4,100,000 for the medical monitoring at the gaseous diffusion plants at Paducah, Kentucky, Portsmouth, Ohio, and Oak Ridge, Tennessee. The conferees support the continued use of helical low-dose CAT scanning for early lung cancer detection in workers with elevated risks of lung cancer. The conferees direct the Department to establish an employee field resource center in the State of New York.

Former Worker Medical Screening.--The conference agreement includes \$300,000 within the Former Workers Health Program for the Iowa Army Ammunition Plant for ongoing assistance in collecting requisite medical records and completing claims forms for workers and retirees and \$250,000 for the on-going beryllium screening and outreach program for workers employed at vendors in the Worklester, Massachusetts, area who supplied beryllium to the Atomic Energy Commission.

The conferees support and are pleased with the Department's efforts to expand the Voluntary Protection Program and other voluntary cooperative programs. The conference agreement includes \$790,000 for the University of Washington's Former Hanford Production Workers Medical Screening Program and to initiate medical screening for current tank farm workers consistent with the July 2004 NIOSH Health Hazard Evaluation Report.

The conferees have provided \$3,075,000, an increase of \$2,075,000 above the budget request, for medical monitoring at the gaseous diffusion plants at Paducah, Kentucky, and Portsmouth, Ohio, and Oak Ridge, Tennessee. The conferees have provided \$4,100,000 to continue the DOE worker records digitization project through the Research Foundation at the University of Nevada-Las Vegas.

Energy Employees Compensation Initiative.— The conferees note the transfer of responsibility for processing the Subtitle D claims from the Department of Energy to the Department of Labor.



The conferees support the established mission of the office of legacy management to manage the long-term stewardship responsibilities at the department's clean up sites. The conference agreement provides a total of \$46,895,000 for the office of legacy management of which \$13,201,000 is provided for program direction. Within available funds, the conferees provide \$8,000,000, to remain available until expended, for planning, design, construction, and land acquisition, if necessary, to establish a records management facility centrally located near sites transferring into Legacy Management status, and in close proximity to the Office of Legacy Management's records operatina! management capability. The conferees urge the Department to accelerate these activities with the goal of such a facility being operation by early fiscal year 2007. From within available funds, the conference agreement provides \$1,200,000 to complete transition of the STAR Center in Pinellas County, Florida and \$4,000,000 for the final payment, subject to the existing requirement for matching funds, to the Miamisburg Mound Community Improvement Corporation. From available funds, \$500,000 is provided to establish a Local Stakeholder Post-Closure organization in the State of Colorado.

Funding for Defense Activities in Idaho

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The conference agreement provides \$114,347,000 for defense-related activities at the Idaho National Laboratory (INL) and associated Idaho cleanup sites.

Defense Related Administrative Support

The conference agreement provides \$92,440,000 as proposed by the House for national security programs administrative support.

Office of Hearings and Appeals

The conference agreement provides \$4,318,000 for the Office of Hearings and Appeals, the same as the budget request.

Office of Future Liabilities

The conferees do not support the creation of a redundant Departmental office to address the planning function for long term environmental cleanup liabilities. The conference agreement provides no funds for the Office of Future Liabilities.

DEFENSE NUCLEAR WASTE DISPOSAL

The conference agreement provides \$131,000,000 for the defense contribution to the nuclear waste repository program. The Conferees are aware that the Department formally approved, in 1995, the right of the Affected Units of Local Government and the State of Nevada to retain interest earned on unexpended balances in their oversight

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accounts. The conferees reaffirm that this policy reflects the intent of Congress and should be maintained by the Department.

POWER MARKETING ADMINISTRATIONS

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OPERATION AND MAINTENANCE, SOUTHEASTERN POWER ADMINISTRATION

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The conference agreement includes \$5,200,000, the same as the budget request, for the Southeastern Power Administration. The conference agreement provides \$34,000,000 for purchase power and wheeling in fiscal year 2005.

OPERATION AND MAINTENANCE, SOUTHWESTERN POWER

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The conference agreement includes \$29,352,000, the same as the budget request, for the Southwestern Power Administration. The conference agreement provides \$2,900,000 for purchase power and wheeling in fiscal year 2005. The conference recommendation also provides authority for Southwestern to accept advances from non-Federal entities to provide interconnections to Southwestern's transmission system.

CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE,

WESTERN AREA POWER ADMINISTRATION

The conference agreement provides \$173,100,000, an increase of \$6,950,000 over the budget request for Western Area Power Administration. The conference agreement provides \$227,600,000 for purchase power and wheeling in fiscal year 2005. Within available funds, the conference recommendation includes \$6,000,000 for Topock-Davis-Mead Transmission Line Upgrades to provide additional transmission capacity by using aluminum matrix composite conductor technology.

Utah Mitigation and Conservation Fund.—The conference report does not contain the change in law sought by the Administration concerning the transfer of this fund from the Secretary of Energy to the Secretary of the Interior.

Within available funds, \$500,000 is provided on a non-reimbursible basis for a transmission study on the placement of 500 MW of wind energy in North Dakota and South Dakota.

FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND

The conference agreement includes \$2,827,000, the same as the budget request, for the Falcon and Amistad Operating and Maintenance Fund.



Salaries and Expenses

The conference agreement includes \$210,000,000 for the Federal Energy Regulatory Commission (FERC). Revenues for FERC are set at an amount equal to the budget authority, resulting in a net appropriation of \$0.

On March 24, 2004, FERC issued a declaratory order asserting exclusive jurisdiction over the approval and siting of liquefied natural gas (LNG) terminals. FERC concluded that LNG terminals are engaged in foreign commerce and, as such, fall clearly within the authority granted to the FERC under Section 3 of the Natural Gas Act of 1938. The conferees agree on this point and disagree with the position of at least one State government agency that it should be the authority responsible for LNG terminal siting within its boundaries, rather than the FERC.

The Natural Gas Act clearly preempts States on matters of approving and siting natural gas infrastructure associated with interstate and foreign commerce. These facilities need one clear process for review, approval, and siting decisions. Because LNG terminals affect both interstate and foreign commerce, LNG facility development requires a process that also looks at the national public interest, and not just the interests of one State.

The conferees recognize that, as a matter of energy supply, the nation will need to expand its LNG infrastructure over the decades to come to satisfy natural gas demand.

Any dispute of LNG siting jurisdictional authority now will be counterproductive to meeting our natural gas needs in the future.

GENERAL PROVISIONS

DEPARTMENT OF ENERGY

Sec. 301. The conference agreement includes language regarding contract competition.

Sec. 302. The conference agreement includes a provision that none of the funds may be used to prepare or implement workforce restructuring plans or provide enhanced severance payments and other benefits and community assistance grants for Federal employees of the Department of Energy under section 3161 of the National Defense Authorization Act of Fiscal Year 1993, Public Law 102-484. This provision has been carried in previous Energy and Water Development Appropriations Acts.

Sec. 303. The conference agreement includes a provision that none of the funds may be used to augment funds made available for obligation for severance payments and other benefits and community assistance grants unless the Department of Energy submits a reprogramming request subject to approval by the appropriate Congressional committees. This provision has been carried in previous Energy and Water Development Appropriations Acts.

Sec. 304. The conference agreement includes a provision that none of the funds may be used to prepare or initiate Requests for Proposals for a program if that program has not been funded by Congress in the current fiscal year. This provision also precludes the Department from initiating activities for new programs which have been proposed in

the budget request, but which have not yet been funded by Congress. This provision has been carried in previous Energy and Water Development Appropriations Acts.

(Transfers of Unexpended Balances)

Sec. 305. The conference agreement includes a provision that permits the transfer and merger of unexpended balances of prior appropriations with appropriation accounts established in this bill. This provision has been carried in previous Energy and Water Development Appropriations Acts.

Sec. 306. The conference agreement includes a provision prohibiting the Bonneville Power Administration from performing energy efficiency services outside the legally defined Bonneville service territory unless the Administrator certifies in advance that such services are not available from private sector businesses. This provision has been carried in previous Energy and Water Development Appropriations Acts.

Sec. 307. The conference agreement includes a provision establishing certain notice and competition requirements for Department of Energy user facilities. This provision has been carried in previous Energy and Water Development Appropriations Acts.

Sec. 308. The conference agreement includes a provision proposed by the House and Senate allowing the Administrator of the National Nuclear Security Administration to authorize certain nuclear weapons production plants, including the Nevada Test Site, to

use not more than 2 percent of available funds for research, development and demonstration activities. This provision has been carried in previous Energy and Water Development Appropriations Acts.

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Sec. 309. The conference agreement includes a provision proposed by the House and Senate which would authorize intelligence activities of the Department of Energy for purposes of section 504 of the National Security Act of 1947 until enactment of the Intelligence Authorization Act for fiscal year 2005.

Sec. 310 The conference agreement includes a provision that requires that waste characterization at WIPP be limited to determining that the waste is not ignitable, corrosive, or reactive. This confirmation will be performed using radiography or visual examination of a representative subpopulation of the waste. The language directs the Department of Energy to seek a modification to the WIPP Hazardous Waste Facility Permit to implement the provisions of this section.

Sec. 311. The conference agreement includes language regarding disposition of depleted Uranium Hexafluoride.

Sec. 312. The conference agreement includes a provision the use of funds in this

Act for some procurement actions by the Department of Energy.

Sec. 313. The conference agreement includes a provision prohibiting the use of funds in this Act for procurements to increase the dollar value of prime contracts awarded directly by the Department to small business.

Sec. 314. The conference agreement includes a provision proposed by the Senate limiting the types of waste that can be disposed of in the Waste Isolation Pilot Plant in New Mexico. None of the funds may be used to dispose of transuranic waste in excess of 20 percent plutonium by weight for the aggregate of any material category. At the Rocky Flats site, this provision includes ash residues; salt residues; wet residues; direct repackage residues; and scrub alloy as referenced in the "Final Environmental Impact Statement on Management of Certain Plutonium Residues and Scrub Alloy Stored at the Rocky Flats Environmental Technology Site". This provision has been carried in previous Energy and Water Development Appropriations Acts.

CONFERENCE RECOMMENDATIONS

The conference agreement's detailed funding recommendations for programs in title III are contained in the following table.

		Conference
ENERGY SUPPLY		
RENEWABLE ENERGY RESOURCES		
Renewable energy technologies Biomass and biorefinery systems R&D. Geothermal technology. Hydrogen technology. Hydropower. Solar energy. Wind energy. Intergovernmental activities.	25,800 95,325 6,000 80,333 41,600 16,000	25,800 95,325 5,000 86,533 41,600 17,000
Total, Renewable energy technologies	337,654	353,405
Renewable support and implementation Departmental energy management program Renewable program support	1,967	1,967 3,000
Total, Renewable support and implementation	1,967	4,967
National climate change technology initiative	3,000	
Facilities and infrastructure National renewable energy laboratory Construction	4,800	4,800
02-E-001 Science and technology facility, NREL Golden, CO	6,680	6,680
Total, Facilities and infrastructure	11,480	11,480
Program direction	20,711	
TOTAL, RENEWABLE ENERGY RESOURCES	374,812	389,063
ELECTRICITY TRANSMISSION AND DISTRIBUTION		
High temperature superconductivity R&D	10,720 5,459 4,000 5,000 5,500	15,720 5,459 4,000 6,500 5,500
Total, Research and development		92,179
Electricity restructuring	5,000 10,201	20,000 8,201
04-E-001 Project engineering and design (PED), energy reliability and efficiency laboratory		
TOTAL, ELECTRICITY TRANSMISSION AND DISTRIBUTION		121,155
NUCLEAR ENERGY		
University reactor fuel assistance and support	21,000	24,000
Research and development Nuclear energy plant optimization. Nuclear energy research initiative. Nuclear power 2010. Generation IV nuclear energy systems initiative. Nuclear hydrogen initiative.	10,246 30,546	2,500 50,000

(Amounts in thousands)		
	Budget Request	Conference
Advanced fuel cycle initiative	46,254	68,000
Total, Research and development	96,046	172,000
Infrastructure		
Radiological facilities management Space and defense infrastructure	33,800	33,800
Medical isotopes infrastructure	21,194	21,194
05-E-203 Facility modifications for U-233 disposition, Oak Ridge	12 616	13 616
Subtotal, Medical isotopes infrastructure		
Enrichment facility and uranium management	500	
Subtotal, Radiological facilities management		69,110
Idaho facilities management		404 507
INL Operations and infrastructureANL-West operations	30,781	121,527
INL infrastructure		
Construction 99-E-200 Test reactor area electrical utility		
upgrade, Idaho National Engineering Lab, ID	1,523	1,523
Subtotal, INL infrastructure	77,269	1,523
Subtotal, Idaho facilities management	108,050	
Idaho sitewide safeguards and security	58,103	58,103
Total, Infrastructure		
Spent nuclear fuel management		6,723 60,285
Program direction	60,285	60,285
Subtotal, Nuclear Energy	412,594	513,271
	=========	
Funding from other defense activities	-112,847	-114,347
Funding from Naval Reactors		-10,000
TOTAL, NUCLEAR ENERGY		388,924
CIVILIAN RADIOACTIVE WASTE MANAGEMENT		
Spent nuclear fuel management	5,223	
ENVIRONMENT, SAFETY AND HEALTH		
Office of Environment, Safety and Health (non-defense) Program direction	10,000	8,000
TOTAL, ENVIRONMENT, SAFETY AND HEALTH	30,474	28,000
OFFICE OF FUTURE LIABILITIES		
Future liabilities	3,000	***

(Millodites III cilodsanos)		
	Budget Request	Conference
OFFICE OF LEGACY MANAGEMENT		
Legacy management	31,130	31,130
Subtotal, Energy supply	835,266	958,272
Use of prior year balances		
TOTAL, ENERGY SUPPLY		946,272
NON-DEFENSE SITE ACCELERATION COMPLETION		
Accelerated completions, 2006	45,435 98,191 8,224	45,435 98,191 8,224
TOTAL, NON-DEFENSE SITE ACCELERATION COMPLETION	151,850	151,850
URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND		
Decontamination and decommissioning	100,614	419,007 80,000
TOTAL, URANIUM ENRICHMENT D&D FUND		499,007
NON-DEFENSE ENVIRONMENTAL SERVICES		
Community and regulatory support	90 46,083	
Non-closure environmental activities	152,523	145,123
Construction 02-U-101 Depleted uranium hexafluoride conversion project, Paducah, KY and Portsmouth, OH		100,000
Total, Non-closure environmental activities		245,123
TOTAL, NON-DEFENSE ENVIRONMENTAL SERVICES		291,296
SCIENCE	A 10 10 10 10 10 10 10 10 10 10 10 10 10	
Mark the second		
High energy physics Proton accelerator-based physics	412,092	417,092
Electron accelerator-based physics		150,890
Non-accelerator physics		
Theoretical physics		
Advanced technology R&D	81,081	
Subtotal,		
Construction 98-G-304 Neutrinos at the main injector, Fermilab		751
Total, High energy physics		
Nuclear physics		408,040
Biological and environmental research		576,590
010,08,08. 200 00000000000000000000000000000000		

		Conference
Construction 05-SC-004 Project engineering and design (PED), facility for the production and characterization of proteins and molecular tags	5,000	10,000
Basic energy sciences		
Research Materials sciences and engineering research Chemical sciences, geosciences and energy		
biosciences	228,422	253,422
Subtotal, Research	831,650	881,650
Construction 05-R-320 LINAC coherent light source (LCLS)	30,000	30,000
05-R-321 Center for functional nanomaterials (BNL)	18,465	18,465
04-R-313 The molecular foundry (LBNL)	32,085	32,085
03-SC-002 Project engineering & design (PED) SLAC.	20,075	20,075
03-R-312 Center for nanophase materials sciences,	17,811	17,811
03-R-313 Center for Integrated Nanotechnology		30,897
02-SC-002 Project engineering and design (VL)		
99-E-334 Spallation neutron source (ORNL)		80,535
Subtotal, Construction		
Total, Basic energy sciences	1,063,530	
Advanced scientific computing research	204,340	234,340
Science laboratories infrastructure		
Laboratories facilities support Infrastructure support	1,520	1,766
Construction MEL-001 Multiprogram energy laboratory		
infrastructure projects, various locations	16,391	24,391
Subtotal, Laboratories facilities support	17,911	26,157
Oak Ridge landlordExcess facilities disposal		5,079 6,100
Safety-related corrective actions		5,000
Total, Science laboratories infrastructure		
Fusion energy sciences	264,110	276,110 73,315
Sateguards and security	7,660	7,660
Science program direction Field offices	89,341	89,341
Headquarters	05,921	
Total, Science program direction	155,268	155,268
Subtotal, Science		3,639,569
Subjection, Sections		=======================================

(modified in closes)		Conference
Use of prior year balances	-5,605	-5,062 -5,605
TOTAL, SCIENCE		3,628,902
NUCLEAR WASTE DISPOSAL		
Repository program	661,510 87,490	366,000 80,000
TOTAL, NUCLEAR WASTE DISPOSAL	749,000	446,000
DEPARTMENTAL ADMINISTRATION		
Administrative operations Salaries and expenses Office of the Secretary. Board of contract appeals. Chief information officer. Congressional and intergovernmental affairs. Economic impact and diversity. General counsel. Office of Management, Budget and Evaluation. Policy and international affairs. Public affairs. Subtotal, Salaries and expenses.	5,441 653 44,856 4,956 5,400 23,349 106,055 17,977 4,649	4,649 653 38,273 4,865 5,140 21,870 106,855 15,114 2,464
Subtotal, Salaries and expenses	210,000	100,000
Program support Minority economic impact Policy analysis and system studies Environmental policy studies Cybersecurity and secure communications. Corporate management information program Subtotal, Program support	830 395 567 24,932 37,632	830 395 567 24,932 32,138
		2,500
Competitive sourcing initiative (A-76)	**********	261,245
Cost of work for others		
Subtotal, Departmental Administration	354,313	332,866
Funding from other defense activities	-92,440	-92,440
Total, Departmental administration (gross)	261,873	
Miscellaneous revenues	-122,000	-122,000
TOTAL, DEPARTMENTAL ADMINISTRATION (net)	139,873	118,426
OFFICE OF INSPECTOR GENERAL		
Office of Inspector General	41,508	41,508

DEPARTMENT OF ENERGY (Amounts in thousands)		Conference
ATOMIC ENERGY DEFENSE ACTIVITIES		
NATIONAL NUCLEAR SECURITY ADMINISTRATION		
WEAPONS ACTIVITIES		
Directed stockpile work		
Life extension program 861	117,927 213,111 146,400	117,927 236,427 106,400
Subtotal, Life extension program	477,438	460,754
Stockpile systems B61	91,256 18,401 137,527 44,313 49,507 44,995 6,119 94,884 49,093	91,256 18,401 137,527 44,313 39,507 44,995 6,119 79,884 49,093
Subtotal, Stockpile systems	536,095	511,095
Retired warheads stockpile systems	65,258	75,000
Stockpile services Research and development certification and safety. Management, technology, and production Reliable replacement warhead	157,986 133,101 9,000 27,557	147,986 113,101 9,000 270.087
Subtotal, Stockpile services	321,044	210,001

Subtotal, Science campaigns.....

Nuclear survivability.....

Enhanced surveillance..... Microsystem and engineering science applications

(MESA), other project costs.....

01-D-108 Microsystem and engineering science

Subtotal, MESA.....

01-D-108 Microsystem and engineering samplications (MESA), SNL, Albuquerque, NM.... 48,654

Campaigns

Science campaigns

Engineering campaigns

Construction

81,473 91,521

62,371

300,962

38,121 27,270 24,460

99,879

4,600

73,973 86,521

55,371 63,597 279,462

33,121 27,270

9,460

99,879

4,600

86,500

(Amounted the Chododinary)		
	Budget Request	Conference
Inertial confinement fusion ignition and high yield campaign:		
Ignition	76,437	69,437
Support of stockpile program	38,987	38,987
NIF diagnostics, cryogenics and experiment support	44,023	49,023
Pulsed power inertial confinement fusion	10,080	11,080
University grants/other support	7,776	7,776
Facility operations and target production	63,056	63,056
Inertial fusion technology		34,000
NIF demonstration program	113,700	95,700
High-energy petawatt laser development	7,975	
	362,034	444 024
Subtotal	302,034	411,034
O		
Construction 96-D-111 National ignition facility, LLNL	130.000	130,000
90-D-111 Macional Tymicion Tability, Editerior		
Subtotal, Inertial confinement fusion	492,034	
ddococar, american comment		
Advanced simulation and computing Construction	738,032	700,532
00-D-103, Terascale simulation facility,		
LLNL, Livermore, CA	3,228	3,228
Subtotal, Advanced simulation and computing	741,260	703,760
Pit manufacturing and certification W88 pit manufacturing	132,005	132,005
W88 pit certification	101,470	60,960
Pit manufacturing capability	20,992	13,500
Modern pit facility	29,800	7,000
Pit campaign support activities at NTS	29,800 52,206	52,206
Subtotal, Pit manufacturing and certification	336,473	265,671
Readiness campaigns -		
Stockpile readiness	45,812	
High explosives weapons operations	34,220 35,457	34,220
Non-nuclear readiness	35,457 84,788	32,957 79,788
Advanced design and production technologies	04,100	19,100
Tritium readiness	58,850	58,850
Construction	,	
98-D-125 Tritium extraction facility, SR	21,000	21,000
Subtotal, Tritium readiness	79,850	79,850
Subtotal, Readiness campaigns	280,127	272,627
Total, Campaigns	2,393,840	2,323,384
Readiness in technical base and facilities		
Operations of facilities	1,017,557	1,121,557
Program readiness	106,204	106,204
Special projects	20,534	41,500
Material recycle and recovery	86,965	86,965
Containers	17,910	17,910
Storage	18,982	18,982
Subtotal, Readiness in technical base and fac	1,268,152	1,393,118

DEPARTMENT OF ENERGY (Amounts in thousands)

		Conference
Construction 05-D-140 Project engineering and design (PED),		40,000
various locations	11,600	16,600
05-0-401 Building 12-64 production bays upgrades, Pantex plant, Amarillo, TX	25,100	25,100
05-D-402 Berylium capability (BEC) project, Y-12 National security complex, Oak Ridge, TN	3,627	3,627
04-D-103 Project engineering and design (PED), various locations	1,500	1,500
04-D-125 Chemistry and metallurgy facility replacement project, Los Alamos National Laboratory, Los Alamos, NM	24,000	40,000
04-D-126 Building 12-44 production cells upgrade, Pantex plant, Amarillo, TX	2,600	2,600
03-D-102, National Security Sciences building, Los Alamos National Laboratory, Los Alamos, NM	37,348	37,348
03-D-103 Project engineering and design (PED), various locations	15,275	15,275
03-D-123 Special nuclear materials requalification, Pantex plant, Amarillo, TX	4,602	4,602
02-D-103 Project engineering and design (PED), various locations	5,250	5,250
02-D-105 Engineering technology complex upgrade, LLNL, CA	5,400	5,400
01-D-103 Project engineering and design (PED), various locations	6,000	6,000
O1-D-124 HEU materials facility, Y-12 plant, Oak Ridge, TN	64,000	114,000
Subtotal, Construction		
Total, Readiness in technical base and facilities.	1,474,454	1,670,420
Facilities and infrastructure recapitalization program Construction	291,543	248,863
05-D-160 Facilities and infrastructure recapitalization program project engineering design (PED), various locations	8,700	8,700
05-D-601 Compressed air upgrades project (CAUP), Y-12, National security complex, Oak Ridge, TN	4,400	4,400
05-D-602 Power grid infrastructure upgrade (PGIU), Alamos National Laboratory, Los Alamos, NM	10,000	10,000
05-D-603 New master substation (NMSU), SNL	600	600

	Budget Request	Conference
04-D-203 Facilities and infrastructure		
recapitalization program (FIRP), project engineering design (PED), various locations	981	
Subtotal, Construction		24,681
Total, Facilities and infrastructure		
recapitalization program	316,224	273,544
Secure transportation asset Operations and equipment	143,873	143,873
Program direction	57,427	
Total, Secure transportation asset	201,300	
Nuclear weapons incident response	99,209	99,209
Safeguards and security	669,991	720,678
05-D-170 Project engineering and design (PED), various locations	17,000	17,000
05-D-701 Security perimeter project, Los Alamos, National Laboratory, Los Alamos, NM	20,000	20,000
Total, Safeguards and security	706,991	757,678
Subtotal, Weapons activities	6,598,453	
Use of prior year balances	-30,000	-86,000 -30,000 -300,000
TOTAL, WEAPONS ACTIVITIES	6,568,453	6,226,471
Transfer from Department of Defense appropriations		(300,000)
Total, Weapons Activities (program level)	(6,568,453)	
DEFENSE NUCLEAR NONPROLIFERATION	***	AND THE PART THE REAL PROPERTY AND ADDRESS
Nonproliferation and verification, R&D Nonproliferation and international security	220,000 124,000	
Nonproliferation programs with Russia International nuclear materials protection and		`
cooperation	238,000	
Russian transition initiative HEU transparency implementation	41,000 20,950	
Elimination of weapons-grade plutonium production program	50,097	40,097
Fissile materials disposition	184,700	159,700
U.S. surplus materials disposition		64,000
99-D-141 Pit disassembly and conversion facility, Savannah River, SC	32,300	32,300

	Budget Request	Conference
99-D-143 Mixed oxide fuel fabrication facility,		000 000
Savannah River, SC	368,000	368,000
Subtotal, Construction	400,300	400,300
Subtotal, Fissile materials disposition		624,000
Total, Nonproliferation programs with Russia	999,047	1,048,047
Offsite source recovery project	5,600	
Subtotal, Defense Nuclear Nonproliferation	1,348,647	1,435,397
Use of prior year balances	2020322222	
TOTAL, DEFENSE NUCLEAR NONPROLIFERATION	1,348,647	
NAVAL REACTORS		**********
Naval reactors development	761,211	771,211
05-N-900 Materials development facility building, Schenectady, NY	6,200	6,200
90-N-102 Expended core facility dry cell project, Naval Reactors Facility, ID	989	
Subtotal, Construction	7,189	7,189
Total, Naval reactors development	768,400	
Program direction	29,500	29,500
TOTAL, NAVAL REACTORS	797,900	807,900
OFFICE OF THE ADMINISTRATOR		
Office of the Administrator		356,200
TOTAL, OFFICE OF THE ADMINISTRATOR		356,200
TOTAL, NATIONAL NUCLEAR SECURITY ADMINISTRATION		8,810,968
DEFENSE SITE ACCELERATION COMPLETION		
Accelerated completions, 2006	1,251,799	1,264,999
Accelerated completions, 2012	1,437,001	1,437,001
04-D-414 Project engineering and design (PED), various locations	3,000	3,000
04-D-423 Container surveillance capability in 235-F, Savannah River	20,640	20,640

		Conference
01-D-416 Waste treatment and immobilization plant,	690,000	690,000
Subtotal, Construction		
Total, Accelerated completions, 2012	2,150,641	
Accelerated completions, 2035	1,849,512	1,860,512
04-D-408 Glass waste storage building #2, Savannah River	43,827	
Total, Accelerated completions, 2035	1,893,339	1,904,339
Safeguards and security	265,059	265,059
Alternative high level waste actions		249,442
High level waste (Waste Incidental to Reprocessing) (legislative proposal)	249,442	217,392
05-D-405 Salt waste processing facility, Savannah River	52,000	26,000
04-D-414 04-02 PED: Sodium bearing waste treatment, Idaho	24,900	24,900
03-D-414 PED: Salt waste processing facility alt Savannah River, SC	23,658	23,658
Total, High level waste (WIR) (legis. proposal)		291,950
Technology development and deployment	60,142	
Subtotal, Defense Site Acceleration Completion $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$		6,186,572
Less security charge for reimbursable work	-143 	
TOTAL, DEFENSE SITE ACCELERATION COMPLETION		6,096,429
DEFENSE ENVIRONMENTAL SERVICES		
Community and regulatory support. Federal contribution to the uranium enrichment fund Non-closure environmental activities. Spent nuclear fuel management. Program direction. Use of prior year balances	271,059	
TOTAL, DEFENSE ENVIRONMENTAL SERVICES		937,976
TOTAL, DEFENSE ENVIRONMENTAL MANAGEMENT		7,034,405
OTHER DEFENSE ACTIVITIES		
Other national security programs Energy security and assurance Energy security Program direction	6,100 4,500	
Subtotal, Energy security and assurance	10,600	

'	Budget Request	Conference
Office of Security Nuclear safeguards and security Security investigations Program direction	53,554	193,904 49,880 54,722
Subtotal, Office of Security	255,101	298,506
Independent oversight and performance assurance	24,669	24,669
Civilian radioactive waste management Spent nuclear fuel management Program direction	21,190 1,060	
Subtotal, Civilian radioactive waste mgmt	22,250	
Environment, safety and health (Defense)	99,105 20,414	109,105 20,414
Subtotal, Environment, safety & health (Defense)		129,519
Office of Legacy Management Legacy management Worker and community transition Program direction	19,194 2,500 13,201	33,694 13,201
Subtotal, Office of Legacy Management	34,895	46,895
Defense related administrative support Defense activities at INEEL Office of hearings and appeals Office of Future Liabilities	112,847 4,318 5,000	114,347 4,318
Subtotal, Other Defense Activities	681,639	710,694
Use of prior year balances	-15,000 -3,003	-15,000 -3,003
TOTAL, OTHER DEFENSE ACTIVITIES	663,636	692,691
DEFENSE NUCLEAR WASTE DISPOSAL		
Defense nuclear waste disposal	131,000	131,000
TOTAL. ATOMIC ENERGY DEFENSE ACTIVITIES	16,796,643	16,669,064
POWER MARKETING ADMINISTRATIONS		
SOUTHEASTERN POWER ADMINISTRATION		
Operation and maintenance Purchase power and wheeling Program direction	5,200	34,000 5,200
Subtotal, Operation and maintenance		39,200
Offsetting collections		
TOTAL, SOUTHEASTERN POWER ADMINISTRATION		5,200

		Conference
SOUTHWESTERN POWER ADMINISTRATION		
Operation and maintenance Operating expenses Purchase power and wheeling Program direction Construction	19,324	19,324 5,352
Subtotal, Operation and maintenance		
Offsetting collections		
TOTAL, SOUTHWESTERN POWER ADMINISTRATION	29,352	29,352
WESTERN AREA POWER ADMINISTRATION		
Operation and maintenance Construction and rehabilitation. Operation and maintenance. Purchase power and wheeling. Program direction.	39,821	39,821 227,600 116,756
Subtotal, Operation and maintenance		
Offsetting collections	-3,668	-227,600 -3,668
TOTAL, WESTERN AREA POWER ADMINISTRATION		173,100
FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND	=======================================	
Operation and maintenance	2,827	2,827
TOTAL, POWER MARKETING ADMINISTRATIONS		210,479
FEDERAL ENERGY REGULATORY COMMISSION		
Federal energy regulatory commission	-210,000	210,000 -210,000
GRAND TOTAL, DEPARTMENT OF ENERGY	23,147,833	23,002,804

	Budget Request	Conference
ENERGY AND WATER DEVELOPMENT ACCOUNTS		
Energy programs:	005 000	946,272
Energy supply Non-defense site acceleration completion	835,266 151,850	151,850
Non-defense environmental management	500,200	499,007
Non-defense environmental services	291,296	291,296
Uranium facilities maintenance and remediation	3,431,718	3.628.902
Nuclear waste disposal	749,000	446,000
Departmental administration	261,873	240,426
Revenues	-122,000	-122,000
Total, Departmental administration	139,873	
Office of the Inspector General	41,508	41,508
Total, Energy programs	6,140,711	6,123,261
Atomic energy defense activities:		
National Nuclear Security Administration:	6 568 453	6 226 471
Weapons activities Defense nuclear nonproliferation	6,568,453 1,348,647	6,226,471 1,420,397
Naval reactors	797,900	807,900
Office of the Administrator	333,700	356,200
Subtotal, National Nuclear Security Admin	9,048,700	8,810,968
Defense environmental restoration and waste mgmt		
Defense facilities closure projects		
Defense site acceleration completion	5,620,837	5,804,479
High level waste legislative proposal	350,000	291,950
Defense environmental management privatization		
Defense environmental services	982,470	937,976
Defense environmental mgmt. privatization (resc.)		
Subtotal, Defense environmental management	6,953,307	7,034,405
Other defense activities	663,636	692,691
Defense nuclear waste disposal	131,000	131,000
Total, Atomic energy defense activities	16,796,643	16,669,064

DEPARTMENT OF ENERGY (Amounts in thousands)

		Conference
Power marketing administrations: Southeastern Power Administration. Southwestern Power Administration. Western Area Power Administration. Falcon and Amistad operating and maintenance fund	5,200 29,352 173,100 2,827	173,100
Total, Power marketing administrations	210,479	210,479
Federal Energy Regulatory Commission: Salaries and expenses		210,000 -210,000
Total, Federal Energy Regulatory Commission		
TOTAL, ENERGY AND WATER DEVELOPMENT ACCOUNTS	23,147,833	23,002,804
FUNCTION RECAP: NON-DEFENSE	6,351,190 16,796,643	6,583,182 16,419,622
Environmental restoration and waste management: Defense function	(6,953,307) (943,346)	(7,034,405) (942,153)
Total, Environmental restoration and waste mgmt	(7,896,653)	(7,976,558)
Nuclear waste disposal: Defense function		(131,000) (446,000)
Total, Nuclear waste disposal	(880,000)	(577,000)

Title IV

Independent Agencies

Appalachian Regional Commission

The conference agreement provides \$66,000,000 for the Appalachian Regional Commission. Within available funds, the conferees direct the Commission to provide \$1,000,000 to facilitate construction of the Farmers' Ethanol biorefinery and supporting infrastructure in Perry County, Ohio.

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2005

Defense Nuclear Facilities Safety Board

Salaries and Expenses

The conference agreement provides \$20,268,000 for the Defense Nuclear Facilities Safety Board, the same as the request.

Delta Regional Authority

Salaries and Expenses

The conference agreement appropriates \$6,048,000 for the Delta Regional Authority. The conferees direct the Authority to submit to the House and Senate Committees on Appropriations quarterly financial reports providing detailed accounting data on the expenditures of funds during fiscal year 2005. The conferees also expect the Authority to submit a detailed budget justification for the fiscal year 2006 budget.

(Small Caps)

Denali Commission

(N/3E16T /69A)

The conferees support the Appalachian-Turkish Trade Project to promote trade and investment opportunities.

The conference agreement appropriates \$67,000,000 for the Denali Commission.

The conferees renew the direction to the Commission to submit a detailed budget justification for fiscal year 2006.

NUCLEAR REGULATORY COMMISSION

Salaries and Expenses

The conference agreement includes \$662,777,000 as proposed by the House and the Senate, to be offset by revenues of \$534,354,000, for a net appropriation of \$128,423,000. This reflects the statutory language adopted by the conference in fiscal year 2001 to reduce the fee recovery requirement to 90 percent in fiscal year 2005.

In fiscal year 2004, the conferees directed the Nuclear Regulatory Commission to contract with the National Academy of Sciences for a study of spent nuclear fuel storage at commercial reactor sites. The National Academy completed this study and found a number of areas in which the NRC could improve its modeling of the risks to spent fuel storage and the mitigation of such risks. The conferees expect the NRC to take the necessary steps to improve its analyses, including the preparation of site-specific models, and to work with the utilities to ensure timely application of this information to mitigate risks.

Office of Inspector General

170

£751,800

The conference agreement includes \$7,518,000 as proposed by the House and Senate, to be offset by revenues of \$6,766,000, for a net appropriation of \$752,000. This reflects the statutory language adopted by the conference in fiscal year 2001 to reduce the fee recovery requirement to 90 percent in fiscal year 2005.

6,766,200

NUCLEAR WASTE TECHNICAL REVIEW BOARD

Salaries and Expenses

The conference agreement provides \$3,177,000, the same as the budget request.

TITLE V

GENERAL PROVISIONS

Sec. 501. The conference agreement includes language directing that none of the funds appropriated in this Act may be used in any way, directly or indirectly, to influence congressional action on any legislation or appropriation matters pending before Congress except to communicate to Members of Congress.

Sec. 502. The conference agreement includes language regarding the transfer of funds made available in this Act to other departments or agencies of the federal government.

Sec. 503. The conference agreement includes language regarding the public release of documents concerning energy markets.

Sec. 504. The conference agreement includes language concerning the voting methods for the Delta Regional Authority.



Sec. 504. The conference agreement includes language regarding the extension of the prohibition of oil and gas drilling in the Great Lakes through 2007.

Sec. 505. The conference agreement includes language authorizing the Secretary of the Army to transfer and advance funds to the Administrator of the Bonneville Power Administration to carry out activities in connection with Section 2406 of the Energy Policy Act of 1992.

TITLE VI

The conference agreement includes language changing the composition, operation, and duties of the Board of Directors of the Tennessee Valley Authority.

CONFERENCE TOTAL--WITH COMPARISONS

The total new budget (obligational) authority for the fiscal year 2005 recommended by the Committee of Conference, with comparisons to the fiscal year 2004 amount, the 2005 budget estimates, and the House and Senate bills for 2005 follow:

(In thousands of dollars)	
New budget (obligational) authority, fiscal year 2004	\$ 27,756,375
Budget estimates of new (obligational) authority, fiscal year 2005	28,470,382
House bill, fiscal year 2005	28,525,000
Senate bill, fiscal year 2005	0
Conference agreement, fiscal year 2005	29,020,000
Conference agreement compared with:	
New budget (obligational) authority, fiscal year 2004	+1,263,625
Budget estimates of new (obligational) authority, fiscal year 2005	+549,618
House bill, fiscal year 2005	+495,000
Senate bill, fiscal year 2005	+29,020,000